

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 23 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

CHACO 2307-13L #238H

9. API Well No.
30-039-31213

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1543' FSL & 121' FWL, sec 13, T23N, R7W –
BHL:2447' FNL & 285' FWL, Sec 14, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/32/14- MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

ACCEPTED FOR RECORD

3/26/14- RD HWS #10

OIL CONS. DIV DIST. 3

MAY 23 2014

3/27/14- CO to PBTB 10452

MAY 28 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

3/28/14 thru 4/13/14- Prepare for Frac

CONFIDENTIAL

4/14/14- Perf Gallup 1st stage, 10323'-10449' + RSI TOOL @ 10530' with 18, 0.40" holes. Frac Gallup 1st stage 10323'-10530' with 201,383 # 20/40 PSA Sand.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 5/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Set flo-thru frac plug @ 10275' MD. Perf 2nd 10036'-10224' with 32 total, 0.40" holes. Frac Gallup 2nd stage with 212,579 # 20/40 PSA Sand
Set flo-thru frac plug @ 9990' MD. Perf 3rd stage 9748'-9933', with 32, 0.40" holes.

4/15/14-Frac Gallup 3rd stage with 193,024#, 20/40 PSA Sand

Set flo-thru frac plug @ 9710' MD. Perf 4th stage 9424'-9640'- with 32, 0.40" holes. Frac Gallup 4th stage with 212,464#, 20/40 PSA Sand
Set flo-thru frac plug @ 9380' MD. Perf 5th stage 9073'-9292'-with 32, 0.40" holes. Frac Gallup 5th stage with 213,791#, 20/40 PSA Sand
Set flo-thru frac plug @ 9040' MD. Perf 6th stage 8752'-8960' with 32, 0.40" holes. Frac Gallup 6th stage with 212,445#, 20/40 PSA Sand
Set flo-thru frac plug @ 8720' MD. Perf 7th stage 8444'-8652' with 32, 0.40" holes. Frac Gallup 7th stage with 218,761#, 20/40 PSA Sand
Set flo-thru frac plug @ 8400' MD. Perf 8th stage 8140'-8342'- with 32, 0.40" holes.

4/16/14- Frac Gallup 8th stage with 220,897#, 20/40 PSA Sand

Set flo-thru frac plug @ 8084' MD. Perf 9th stage 7837'-8044'- with 32, 0.40" holes. Frac Gallup 9th stage with 218,454#, 20/40 PSA Sand
Set flo-thru frac plug @ 7790' MD. Perf 10th stage 7530'-7741'- with 32, 0.40" holes. Frac Gallup 10th stage with 216,331#, 20/40 PSA Sand
Set flo-thru frac plug @ 7480' MD. Perf 11th stage 7224'-7428' - with 32, 0.40" holes. Frac Gallup 11th stage with 244,683#, 20/40 PSA Sand
Set flo-thru frac plug @ 7170' MD. Perf 12th stage 6916'-7124' - with 32, 0.40" holes. Frac Gallup 12th stage with 271,758#, 20/40 PSA Sand
Set flo-thru frac plug @ 6876' MD. Perf 13th stage 6598'-6818'- with 32, 0.40" holes. Frac Gallup 13th stage with 257,507#, 20/40 PSA Sand
Set flo-thru frac plug @ 6556' MD. Perf 14th stage 6284'-6494'- with 32, 0.40" holes. Frac Gallup 14th stage with 271,379#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 5000'

MIRU HWS #7

4/24/14- TEST BOP, DO CIBP @ 5000'

4/25/14- DO flo thru Frac plug @ 6556', 6876' and 7170'

4/26/14-4/28/14- DO FISH

4/29/14- DO flo-thru frac plug @ 7480', 7790' and 8084'

4/30/14-5/3/14- DO FISH

5/4/14- First deliver Oil to sales

5/6/14- DO flo-thru frac plug @ 8400' and 8720'

5/7/14- DO flo-thru frac plug @ 9040'

5/8/14- DO flo-thru frac plug @ 9380', 9710' and 9990'

5/9/14- DO flo-thru frac plug @ 10275'

Flow, test and C/O well 10523' MD

5/15/14- Land well at 6082' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.87" XN at 6048', 187 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 188 jts total

5/18/14-Choke Size= 2", Tbg Prsr= 50 psi, Csg Prsr= 650 psi, Sep Prsr= 120 psi, Sep Temp= 65 degrees F, Flow Line Temp= 54 degrees F, Flow Rate= 139 mcf/d, 24hr Wtr= 7 bbls, Total Wtr Accum= 4273 bbls, 24hr Oil= 58 bbls, Total Oil Accum= 3440 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 6036' will be removed at a later date when artificial lift is installed in this well.