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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 23 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1543' FSL & 121' FWL, sec 13, T23N, R7W -
BHL:3247' FNL & 285' FWL, Sec 14, T23N, R7W

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CHACO 2307-13L #238H9. API Well No.
30-039-3121310. Field and Pool or Exploratory Area
Lybrook Gallup11. Country or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: FLARE EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The first plug on this well was drilled out on 4/24/14, WPX since that time has been attempting to clean up the gas to pipeline quality standards and still has not reached its objective. This well will be tied in to the Beeline system. This pipeline has been permitted and construction is expected to start 5/27/14 with a hoped for completion of 6/15/14. We request a 30 day extension.

Attached is the latest gas analysis for this well dated 5/21/14. Also attached is a flowback report as of 5/22/14. It is estimated that between now and 6/24/14, we will flare ~ 15MMcf. This number includes the nitrogen component so the hydrocarbon volume would be less.

Approved pursuant to
NTL4A, Part III C

Approved extended until 6/24/14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 5/22/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petr. Eng

Date

5/27/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140160
Cust No: 85500-11170

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2307-13L #238
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source: SPOT
Pressure: 55 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 05/21/2014
Sampled By: STANLEY DEAN
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	22.051	2.4340	0.00	0.2133
CO2	0.393	0.0670	0.00	0.0060
Methane	54.973	9.3490	555.23	0.3045
Ethane	10.240	2.7470	181.22	0.1063
Propane	7.724	2.1350	194.34	0.1176
Iso-Butane	0.974	0.3200	31.67	0.0195
N-Butane	2.085	0.6590	68.02	0.0418
I-Pentane	0.469	0.1720	18.76	0.0117
N-Pentane	0.414	0.1510	16.60	0.0103
Hexane Plus	0.677	0.3030	35.69	0.0224
Total	100.000	18.3370	1101.53	0.8534

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0034

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1107.8

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1088.5

REAL SPECIFIC GRAVITY: 0.856

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 1101.8

CYLINDER #: WPX ENERGY

DRY BTU @ 14.696: 1105.2

CYLINDER PRESSURE: 31 PSIG

DRY BTU @ 14.730: 1107.8

DATE RUN: 5/22/14 11:03 AM

DRY BTU @ 15.025: 1130.0

ANALYSIS RUN BY: TIMBER EVERETT



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2307-13L #238
Stn. No.:
Mtr. No.:

SPOT

05/22/2014
85500-11170

Smpl Date: 05/21/2014
Test Date: 05/22/2014
Run No: WP140160

Nitrogen: 22.051
CO2: 0.393
Methane: 54.973
Ethane: 10.240
Propane: 7.724
I-Butane: 0.974
N-Butane: 2.085
I-Pentane: 0.469
N-Pentane: 0.414
Hexane+: 0.677

BTU: 1107.8
GPM: 18.3370
SPG: 0.8560