UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

B	UNITED ST DEPARTMENT OF T UREAU OF LAND M	HE INTERIOR ANAGEMENT	:3:31 JüN 2:1	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
Do not use this	form for proposals	PORTS ON WELLS s to drill or to re-enter (APD) for such propos		NMSF-078360 '6: If Indian, Allottee or Tribe Name		
	MIT IN TRIPLICATE - O	ther instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well Oil Well Ga	8. Well Name and No. CHACO 2307-13L #238H					
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31213		
3a. Address PO Box 640 Aztec, NM 8	37410	3b. Phone No. (include area 505-333-1808	code)	10. Field and Pool or Exploratory Area Lybrook Gallup		
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL:1543' FSL & 121' FWL, sec 13, T23N, R7W – BHL:3247' FNL & 285' FWL, Sec 14, T23N, R7W			11. Country or Parish, State Rio Arriba County, NM			
2 12. CHECK T	THE APPROPRIATE BOX	(ES) TO INDICATE NATURE	OF NOTICE, R	EPORT OR OTHER DATA		
TYPE OF SUBMISSION		TYPI				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Produ (Start/Resu	Water Shut-Off		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Recomplete Other: Gas Delivery Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
duration thereof. If the proposa all pertinent markers and zone subsequent reports must be file recompletion in a new interval	al is to deepen directionally s. Attach the Bond under w ed within 30 days following , a Form 3160-4 must be fi	or recomplete horizontally, given hich the work will be performed a completion of the involved open to the involve	e subsurface local or provide the I trations. If the op- eted. Final Aband	date of any proposed work and approximate ations and measured and true vertical depths of Bond No. on file with BLM/BIA. Required peration results in a multiple completion or donment Notices must be filed only after all ready for final inspection.)		

Project Type:	PERMANENT	DELIVERY
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Casing Pressure: 592

MC #: 31717

JUN 27 2014

OIL CONS. DIV DIST. 3

Tubing Pressure: 256

Line Pressure: 64

Permanently connected to BEELINE

14. I hereby certify that the foregoing is true and correct.			
Name (Printed/Typed)	ĺ		
Larry Higgins	Title Rec	gulatory Spec	
Signature Com Miga	Date 6/24/		
THIS SPACE FOR FEDERAL OR	STATE C	FFICE USE	and the same of the control of the same same control of the contro
Approved by			and division of accord.
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify	that		JUN 2 0 ZUIA
the applicant holds legal or equitable title to those rights in the subject lease which would entitle applicant to conduct operations thereon.	e the Offic	e	FARMINGTON FIELD OFFICE