

Form 3160-5 JUL 09 2014 **UNITED STATES** FORM APPROVED (February 2005) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 1 C.... Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMSF-078360 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. CHACO 2307-131 #238H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31213 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Lybrook Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL:1543' FSL & 121' FWL, sec 13, T23N, R7W – BHL:2447' FNL & 285' FWL, Sec 14, T23N, R7W Rio Arriba County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off Notice of Intent (Start/Resume) Alter Casing Fracture Treat Well Integrity Reclamation Other: AMENDED Casing Repair New Construction Recomplete COMPLETION-pull tie back Subsequent Report ___ Temporarily __ Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy would like to file a record clean up to show temporary 4-1/2" tie back string and run gas lift. 5/15/14-Lay down 152 joints of 4 1/2 11.60# N/80 casing 5/16/14 - Landed well at 6,082' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.87" XN set at 6048', 6 Jts of 2.375" J55 tbg, 7" Arrowset-1X Pkr w/ Carbide Slips set at 5843', On/Off Tool w/ 2.25" FN, 4'x 2.875" Sub, 5 Jts of 2.875" J55 tbg, GLV #1 at 5682', 2 Jts of 2.875" J55 tbg, 2.31" XN set at 5618', 17 Jts of 2.875" J55 tbg, GLV #2 at 5088', 16 Jts of 2.875" J55 tbg, GLV #3 at 4587', 18 Jts of 2.875" J55 tbg, GLV #4 at 4025', 23 Jts of 2.875" J55 tbg, GLV #5 at 3309', RDMO 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Title Regulatory Spec Date 7/8/14 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

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CHACO 2307-13L #238H LYBROOK GALLUP Horizontal

(page 1)

Spud: 2/27/14

Completed: 5/15/14

Pulled tie back:5/16/14

SHL: 1543' FSL & 121' FWL

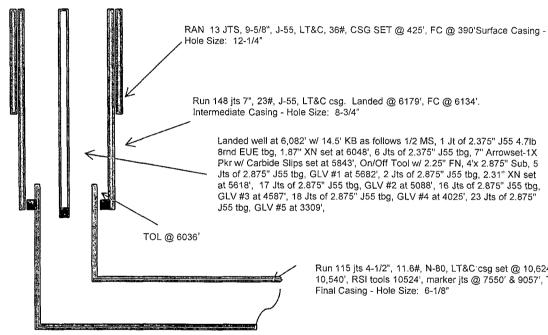
NW/4 SW/4 Section 13 (L), T23N, R7W

BHL: 2447' FNL & 285' FWL

SW/4 NE/4 Section 14 (E), T23N, R 7W

RIO ARRIBA., NM Elevation: 7046 API: 30-039-31213

Tops	MD	TVD
Ojo Alamo	1384 <i>′</i>	1368′
Kirtland	1715 <i>′</i>	1689 ′
Pictured Cliffs	2050 ′	2013′
Lewis	2136′	2097′
Chacra	2474 <i>'</i>	2427 ²
Cliff House	3576'	3502 ²
Menefee	3622'	3546′
Point Lookout	4359 ′	4260 ′
Mancos	4586'	4481 ′
Gallup	5002'	4887′



Run 148 its 7", 23#, J-55, LT&C csg. Landed @ 6179', FC @ 6134'.

Landed well at 6,082' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.87" XN set at 6048', 6 Jts of 2.375" J55 tbg, 7" Arrowset-1X Pkr w/ Carbide Slips set at 5843', On/Off Tool w/ 2.25" FN, 4'x 2.875" Sub, 5 Jts of 2.875" J55 tbg, GLV #1 at 5682', 2 Jts of 2.875" J55 tbg, 2.31" XN set at 5618', 17 Jts of 2.875" J55 tbg, GLV #2 at 5088', 16 Jts of 2.875" J55 tbg, GLV #3 at 4587', 18 Jts of 2.875" J55 tbg, GLV #4 at 4025', 23 Jts of 2.875" J55 tbg, GLV #5 at 3309',

> Run 115 jts 4-1/2", 11.6#, N-80, LT&C csg set @ 10,624' (5521' TVD), LC @ 10,540', RSI tools 10524', marker jts @ 7550' & 9057', TOL @6036'. Final Casing - Hole Size: 6-1/8"

TD: 10637' MD TVD: 5521' PBTD:10523' MD

HOLE SIZE		CEMENT		CMT TOP
12-1/4"		230 sx		Surface
8-3/4"	7"	890 s x	1237 cu. ft.	Surface
6-1/8"		370 sx	524 cu. ft.	6036' TOL
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Lq 5/22/14