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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 29 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**Farmington Field Office  
Bureau of Land ManagementRelease Serial No.  
NMNM 16760 & NMNM 36473  
6211 Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Encana Oil & Gas (USA) Inc.3a. Address  
370 17th Street, Suite 1700  
Denver, CO 802023b. Phone No. (include area code)  
720-876-39414. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1730' FSL and 310' FWL Sec 17, T24N, R9W  
BHL: 2200' FSL and 330' FWL Sec 18, T24N, R9W7. If Unit of CA/Agreement, Name and/or No.  
N/A8. Well Name and No.  
Escrito L17-2409 01H9. API Well No.  
30-045-3548710. Field and Pool or Exploratory Area  
Bisti Lower-Gallup11. Country or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 4/15/2014-4/26/2014

OIL CONS. DIV DIST. 3

APR 30 2014

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Melissa Lasley

Title Engineering Technologist

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY: 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

**04/15/2014**

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10206' to 10386' (36 holes) as follows:

1422bbls fluid, 2771mscf N2, 273050# 20/40 brown sand, and 24690# 12/20 sand sand. **No frac plug set.**

**Pumped 50 bioballs to seal off stage 1.** Pumped frac treatment using 70 quality foam on stage 2 perfs from 9885' to 10065' (36 holes) as follows:

1594bbls fluid, 2876mscf N2, 275920# 20/40 brown sand, and 25600# 12/20 sand sand. **Set frac plug at 9855'.**

**04/16/2014**

Pumped frac treatment using 70 quality foam on stage 3 perfs from 9510' to 9685' (36 holes) as follows:

1402bbls fluid, 2902mscf N2, 272160# 20/40 brown sand, and 26675# 12/20 sand sand. **No frac plug set.**

**04/17/2014**

**Pumped 50 bioballs to seal off stage 3.** Pumped frac treatment using 70 quality foam on stage 4 perfs from 9189' to 9375' (36 holes) as follows:

1495bbls fluid, 2537mscf N2, 255838# 20/40 brown sand, and 0# 12/20 sand sand. **Set frac plug at 9160'.**

Pumped frac treatment using 70 quality foam on stage 5 perfs from 8822' to 9009' (36 holes) as follows:

1510bbls fluid, 2741mscf N2, 281220# 20/40 brown sand, and 18011# 12/20 sand sand. **No frac plug set.**

**04/18/2014**

**Pumped 50 bioballs to seal off stage 5.** Pumped frac treatment using 70 quality foam on stage 6 perfs from 8454' to 8630' (36 holes) as follows:

1483bbls fluid, 2726mscf N2, 274800# 20/40 brown sand, and 25750# 12/20 sand sand. **Set frac plug at 8424'.**

Pumped frac treatment using 70 quality foam on stage 7 perfs from 8130' to 8308' (36 holes) as follows:

1543bbls fluid, 2968mscf N2, 274120# 20/40 brown sand, and 24709# 12/20 sand sand. **No frac plug set.**

**04/19/2014**

**Pumped 50 bioballs to seal off stage 7.** Pumped frac treatment using 70 quality foam on stage 8 perfs from 7763' to 7939' (36 holes) as follows:

1537bbls fluid, 2952mscf N2, 274260# 20/40 brown sand, and 22648# 12/20 sand sand. **Set frac plug at 7733'.**

Pumped frac treatment using 70 quality foam on stage 9 perfs from 7439' to 7615' (36 holes) as follows:

1515bbls fluid, 2940mscf N2, 274720# 20/40 brown sand, and 25040# 12/20 sand sand. **No frac plug set.**

**04/20/2014**

**Pumped 50 bioballs to seal off stage 9.** Pumped frac treatment using 70 quality foam on stage 10 perfs from 7069' to 7247' (36 holes) as follows:

1535bbls fluid, 2986mscf N2, 278700# 20/40 brown sand, and 26589# 12/20 sand sand. **Set frac plug at 7039'.**

Pumped frac treatment using 70 quality foam on stage 11 perfs from 6745' to 6933' (36 holes) as follows: 1450bbls fluid, 2887mscf N2, 271180# 20/40 brown sand, and 24250# 12/20 sand sand. **No frac plug set.**

**04/21/2014**

**Pumped 50 bioballs to seal off stage 11.** Pumped frac treatment using 70 quality foam on stage 12 perfs from 6376' to 6551' (36 holes) as follows: 1468bbls fluid, 2924.5mscf N2, 270360# 20/40 brown sand, and 27162# 12/20 sand sand. **Set frac plug at 6346'.**

Pumped frac treatment using 70 quality foam on stage 13 perfs from 6007' to 6184' (36 holes) as follows: 1468bbls fluid, 3127.3mscf N2, 271300# 20/40 brown sand, and 26890# 12/20 sand sand. **Set kill plug at 4850'.**

**4/25/2014**

Drilled out kill plug at 4850'.

**4/25/2014-04/26/2014**

Drilled out frac plugs at 6346', 7039', 7733', 8424' 9160', 9855

**Tubing Data is on Completions Record**