

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 14 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an Field Office abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM 16760 & NMNM 36473  
6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)  
720-876-3007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1705' FSL and 292' FWL Sec 17, T24N, R9W  
BHL: 815' FSL and 345' FWL Sec 18, T24N, R9W

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Escrito L17-2409 02H

9. API Well No.  
30-045-35488

10. Field and Pool or Exploratory Area  
Bisti Lower-Gallup

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Escrito L17-2409 02H on 04/29/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. This extension is requested because we need additional time to get our facilities ready.

Encana estimates that an average of approximately 0.9 MMCF/d will be flared. The gas analysis is attached.

OIL CONS. DIV DIST. 3

MAY 22 2014

Approved pursuant to  
NTL4A, Part III C

Flaring authorized until 6/29/14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Melissa Lasley

Title Engineering Technologist

Signature

Date 05/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

# Diablo Analytical BTU Report

## Sample Information

Sample Information	
Sample Name	ESCRITO L17 02H
TAKEN BY:	RICK BAIRD
METER #	
Method Name	RICKNGAH2S
Injection Date	5/12/2014 11:01:43 AM
Report Date	05/12/2014 11:05:25 AM
BTU Configuration File	hexanes plus.cfg
Data Source	Cerity data system connection
Instrument	G2801AGC - US10317001

## Component Results

Component Name	Ret. Time	Peak Area	Normalized Mole%	Heating Value (Btu / cu. ft.)	Molar Mass Ratio (G)	GPM (Gal. / 1000 cu. ft.)
Nitrogen	0.477	383303	44.233	0.000	0.4278	4.8759
Methane	0.498	239062	39.811	403.016	0.2205	6.7623
Carbon Dioxide	0.646	2707	0.299	0.000	0.0045	0.0511
Ethane	0.733	53432	5.664	100.464	0.0588	1.5171
Hydrogen Sulfide	0.000	0	0.000	0.000	0.0000	0.0000
Propane	1.898	58834	5.678	143.203	0.0865	1.5668
i-Butane	0.308	25719	0.743	24.215	0.0149	0.2435
n-Butane	0.327	74101	2.146	70.173	0.0431	0.6780
i-Pentane	0.392	20019	0.546	21.883	0.0136	0.2001
n-Pentane	0.419	22690	0.551	22.123	0.0137	0.1998
Hexanes Plus	1.210	18969	0.331	16.996	0.0106	0.1437
Total:			100.000	802.074	0.8941	16.2384

## Results Summary

Result	Dry
Total Unnormalized Mole%	96.818
Pressure Base (psia)	14.730
Gross Heating Value (Btu / Ideal cu. ft.)	802.074
Gross Heating Value (Btu / Real cu. ft.)	803.847
Real Relative Density	0.89567
Gas Compressibility (Z) Factor	0.99779