

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM-18463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308-09A #145H

9. API Well No.

30-045-35496

10. Field and Pool or Exploratory Area
Nageezi Gallup

11. Country or Parish, State
San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

MAY 14 2014

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 917' FNL & 240' FEL SEC 9 23N 8W

BHL: 378' FNL & 229' FWL SEC 9 23N 8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FLARE EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The first plug on this well was drilled out on 4/8/14, WPX since that time has been attempting to clean up the gas to pipeline quality standards and still has not reached its objective. This well has been tied in to the Beeline system We request a 30 day extension.

Attached is the latest gas analysis for this well dated 4/28/14 with a recap of samples taken since gas was first available. Also attached is a flowback report as of 5/2/14. It is estimated that between now and 6/8/14, we will flare ~ 14MMcf. This number includes the nitrogen component so the hydrocarbon volume would be less.

Approved pursuant to
NTL4A, Part III C

Authorization granted until 6/8/14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 5/6/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Reg. Eng.

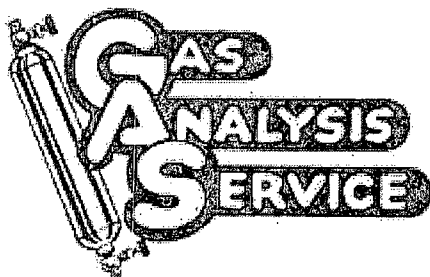
Date 5/9/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDV



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140134
Cust No: 85500-11140

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2308-09A #145H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source:
Pressure: 60 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 04/28/2014
Sampled By: STANLEY DEAN
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	29.614	3.2660	0.00	0.2864
CO2	0.327	0.0560	0.00	0.0050
Methane	52.838	8.9800	533.66	0.2927
Ethane	6.845	1.8350	121.14	0.0711
Propane	6.018	1.6620	151.42	0.0916
Iso-Butane	0.725	0.2380	23.58	0.0145
N-Butane	1.999	0.6320	65.21	0.0401
I-Pentane	0.453	0.1660	18.12	0.0113
N-Pentane	0.442	0.1610	17.72	0.0110
Hexane Plus	0.739	0.3300	38.95	0.0245
Total	100.000	17.3260	969.80	0.8482

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0028

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 974.8

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 957.8

REAL SPECIFIC GRAVITY: 0.8502

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 969.5

DRY BTU @ 14.696: 972.5

DRY BTU @ 14.730: 974.8

DRY BTU @ 15.025: 994.3

CYLINDER #: CHACO #12

CYLINDER PRESSURE: 59 PSIG

DATE RUN: 5/1/14 11:43 AM

ANALYSIS RUN BY: LOGAN CHENEY



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2308-09A #145H
Stn. No.:
Mtr. No.:

05/01/2014
85500-11140

Smpl Date: 04/28/2014
Test Date: 05/01/2014
Run No: WP140134

Nitrogen: 29.614
CO2: 0.327
Methane: 52.838
Ethane: 6.845
Propane: 6.018
I-Butane: 0.725
N-Butane: 1.999
I-Pentane: 0.453
N-Pentane: 0.442
Hexane+: 0.739

BTU: 974.8
GPM: 17.3260
SPG: 0.8502

Weatherford Well Testing

Nick Collins
970-210-5002

Nicholas.Collins@weatherford.com

Weatherford Field Contact

Jesse Taylor
970-309-4318

Jesse.Taylor@weatherford.com

Weatherford Night Field Contact

Chris Eglet
970-462-8671

Christopher.Eglet@weatherford.com

WPX
Chaco 145H

METER Total Flow			ORIFICE			SPRING		COEF.			Gas TEMP deg F	DATE 5/2/2014		SAND	Separator Pressure PSI	Oil Gain	Oil Total Accum. 6622
TIME	CHOKE	T.P	C.P	Allocation %	Last / Hr	MCFD (Rate)	Measurement method	Separator ID	Bbls	ACCUM. 5578		REMARKS					
6:00	48/64	290	850	100%	62.87	1509	STRAPPED	Unit 19	9.0	5587	87.0		NONE	83.00	24	6646	
7:00	48/64	290	850	100%	62.85	1508	STRAPPED	Unit 19	4.5	5591	88.0		NONE	85.00	14	6660	
8:00	48/64	300	850	100%	62.71	1505	STRAPPED	Unit 19	4.5	5596	89.0		NONE	79.00	24	6684	
9:00	48/64	310	850	100%	62.53	1501	STRAPPED	Unit 19	7.0	5603	92.0		NONE	82.00	22	6706	
10:00	48/64	290	850	100%	55.55	1333	STRAPPED	Unit 19	6.5	5609	93.0		NONE	84.00	17	6723	
11:00	48/64	300	850	100%	61.16	1468	STRAPPED	Unit 19	5.5	5615	90.0		NONE	85.00	14	6737	
12:00	48/64	300	850	100%	65.41	1570	STRAPPED	Unit 19	7.5	5622	93.0	12:15 sent well to lease equipment	NONE	43.00	20	6757	
13:00		500	850	100%	39.16	940	STRAPPED	Unit 19	6.0	5628	92.0		NONE	200.00	6	6763	
14:00		530	875	100%			STRAPPED	Unit 19	2.0	5630	110.0		NONE	250.00	26	6789	
15:00		450	875	100%			STRAPPED	Unit 19	16.0	5646	136.0		NONE	250.00	1	6790	
16:00		510	875	100%			STRAPPED	Unit 19	2.0	5648	134.0		NONE	250.00	2	6792	
17:00		500	875	100%			STRAPPED	Unit 19	2.0	5650	136.0		NONE	250.00	9	6801	
18:00		500	875	100%			STRAPPED	Unit 19	1.0	5651	139.0		NONE	250.00	23	6824	
19:00		500	875	100%			STRAPPED	Unit 19	1.0	5652	140.0		NONE	250.00	8	6832	
20:00		500	875	100%			STRAPPED	Unit 19	1.0	5653	130.0		NONE	250.00	12	6844	
21:00		500	875	100%			STRAPPED	Unit 19	1.0	5654	140.0		NONE	250.00	12	6856	
22:00		500	875	100%			STRAPPED	Unit 19	1.0	5655	140.0		NONE	250.00	10	6866	
23:00		500	875	100%			STRAPPED	Unit 19	1.0	5656	130.0		NONE	250.00	12	6878	
0:00		500	875	100%			STRAPPED	Unit 19	1.0	5657	130.0		NONE	250.00	12	6890	
1:00		500	875	100%			STRAPPED	Unit 19	0.0	5657	130.0		NONE	250.00	10	6900	
2:00		500	875	100%			STRAPPED	Unit 19	1.0	5658	130.0		NONE	250.00	12	6912	
3:00		500	875	100%			STRAPPED	Unit 19	1.0	5659	130.0		NONE	250.00	10	6922	
4:00		500	875	100%			STRAPPED	Unit 19	1.0	5660	130.0		NONE	250.00	11	6933	
5:00		500	875	100%			STRAPPED	Unit 19	1.0	5661	130.0		NONE	250.00	12	6945	
				Sales Gas		0.00			3		118.29	Averages		198	13		
				Flared Gas		472.22											
				Vented Gas								avg. bbls / million	176.82				
				Bypassed													
	avrg	avrg	avrg			24hr gas		24hr water		accum		Bbls left to recover			24hr Oil	Total	
TOTAL	48/64	440	867			472.22		83.5		5661		13576			323	6944.5	
TBG ϕ	#VALUE!																
CSG ϕ	#VALUE!			Total Vented &								Water Specific Gravity					
				Flared Gas Accum.		19766.89	Total Sales		0.00								