

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 23 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

5. Lease Serial No.  
NMNM 018463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2308-09A #146H

9. API Well No.  
30-045-35498

10. Field and Pool or Exploratory Area  
Nageezi, Gallup

11. Country or Parish, State  
San Juan, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 932' FNL & 204' FEL, sec 9, T23N, R8W –  
BHL: 2270' FNL & 236' FWL, Sec 9, T23N, R8W

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/18/14- MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

3/19/14- CO to PBTD 10456'

3/20/14- RD HWS #10

3/21/14 thru 4/2/14- Prepare for Frac

OIL CONS. DIV DIST. 3

APR 29 2014

CONFIDENTIAL

4/3/14- Perf Gallup 1<sup>st</sup> stage, 10175'-10368' + RSI TOOL @ 10445' with 18, 0.40" holes. Frac Gallup 1<sup>st</sup> stage 10175'-10445' with 215,000# 20/40 PSA Sand.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 4/23/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 25 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY: \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

4/4/14-Set flo-thru frac plug @ 10135' MD. Perf 2<sup>nd</sup> 9886'-10083'- with 24 total, 0.40" holes Frac Gallup 2<sup>nd</sup> stage with 219,931 # 20/40 PSA Sand

Set flo-thru frac plug @ 9860' MD. Perf 3<sup>rd</sup> stage 9570'-9791', with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 225,761# , 20/40 PSA Sand  
Set flo-thru frac plug @ 9520' MD. Perf 4<sup>th</sup> stage 9250'-9475'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 222,702# , 20/40 PSA Sand  
Set flo-thru frac plug @ 9220' MD. Perf 5<sup>th</sup> stage 8925'-9161'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 214,524# , 20/40 PSA Sand  
Set flo-thru frac plug @ 8870' MD. Perf 6<sup>th</sup> stage 8620'-8832'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 217,500# , 20/40 PSA Sand  
Set flo-thru frac plug @ 8570' MD. Perf 7<sup>th</sup> stage 8271'-8516'-with 24, 0.40" holes.

4/5/14-Frac Gallup 7<sup>th</sup> stage with 215,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8230' MD. Perf 8<sup>th</sup> stage 7915'-8176'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 213,000# , 20/40 PSA Sand  
Set flo-thru frac plug @ 7840' MD. Perf 9<sup>th</sup> stage 7597'-7812'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 218,500# , 20/40 PSA Sand  
Set flo-thru frac plug @ 7570' MD. Perf 10<sup>th</sup> stage 7278'-7499'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 219,230# , 20/40 PSA Sand  
Set flo-thru frac plug @ 7230 MD. Perf 11<sup>th</sup> stage 6954'-7187'-with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 261,110, 20/40 PSA Sand  
Set flo-thru frac plug @ 6920' MD. Perf 12<sup>th</sup> stage 6614'-6847'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 262,800# , 20/40 PSA Sand  
Set flo-thru frac plug @ 6570' MD. Perf 13<sup>th</sup> stage 6287'-6511'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 271,000# , 20/40 PSA Sand

4/6/14-Set flo-thru frac plug @ 6240' MD. Perf 14<sup>th</sup> stage 5962'-6173'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 269,400# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5010'

MIRU HWS #10

4/17/14- TEST BOP, DO CIBP @ 5010' and DO flo thru Frac plug @ 6240'

4/18/14- DO flo-thru frac plug @ 6570', 6920' and 7230'

4/19/14-DO flo-thru frac plug @ 7570'

4/20/14-DO flo-thru frac plug @ 7840', 8230', 8570', 8870', 9220', 9520', 9860' and 10135'

Flow, test and C/O well to new PBTD 10490' MD

4/21/14-First deliver Oil to sales

Land well at 5672' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5642', 188 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 189 jts total

4/22/14-Flow test well-Choke Size= 48/64", Tbg Prsr= 350 psi, Csg Prsr= 1157 psi, Sep Prsr= 125 psi, Sep Temp= 95 degrees F, Flow Line Temp= 95 degrees F, Flow Rate= 1296 mcf/d, 24hr Fluid Avg= 26 bph, 24hr Wtr= 320 bbls, 24hr Wtr Avg= 16 bph, Total Wtr Accum= 2758 bbls, 24hr Oil= 322 bbls, 24hr Oil Avg= 13 bph, Total Oil Accum= 993 bbls, 24hr Total Fluid= 642 bbls.

**NOTE: 4-1/2" tie back string from surface to TOL @ 5687' will be removed at a later date when artificial lift is installed in this well.**