

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 06 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

MAY 14 2014

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 932' FNL & 204' FEL, sec 9, T23N, R8W -
BHL: 2270' FNL & 236' FWL, Sec 9, T23N, R8W

Release Serial No.
NMNM 18463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2308-09A #146H

9. API Well No.
30-045-35498

10. Field and Pool or Exploratory Area
Nageezi Gallup

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FLARE EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The first plug on this well was drilled out on 4/17/14, WPX since that time has been attempting to clean up the gas to pipeline quality standards and still has not reached its objective. This well has been tied in to the Beeline system. We request a 30 day extension.

Attached is the latest gas analysis for this well dated 4/28/14 with a recap of samples taken since gas was first available. Also attached is a flowback report as of 5/4/14. It is estimated that between now and 6/17/14, we will flare ~ 29MMcf. This number includes the nitrogen component so the hydrocarbon volume would be less.

Approved pursuant to
NTL4A, Part III C

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 5/6/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD PV



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140135
Cust No: 85500-11145

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2308-09A #146H
County/State:
Location:
Field:
Formation:
Cust. Str. No.:

Source:
Pressure: 125 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 04/28/2014
Sampled By: STANLEY DEAN
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	38.503	4.2450	0.00	0.3724
CO2	0.287	0.0490	0.00	0.0044
Methane	45.636	7.7520	460.92	0.2528
Ethane	6.260	1.6780	110.78	0.0650
Propane	5.526	1.5260	139.04	0.0841
Iso-Butane	0.671	0.2200	21.82	0.0135
N-Butane	1.774	0.5600	57.87	0.0356
I-Pentane	0.395	0.1450	15.80	0.0098
N-Pentane	0.376	0.1370	15.07	0.0094
Hexane Plus	0.573	0.2560	30.20	0.0190
Total	100.000	16.5680	851.51	0.8659

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0023

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 855.4

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 840.5

REAL SPECIFIC GRAVITY: 0.8675

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 850.8

DRY BTU @ 14.696: 853.4

DRY BTU @ 14.730: 855.4

DRY BTU @ 15.025: 872.5

CYLINDER #: CHACO #4

CYLINDER PRESSURE: 95 PSIG

DATE RUN: 5/1/14 11:45 AM

ANALYSIS RUN BY: LOGAN CHENEY



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2308-09A #146H
Stn. No.:
Mtr. No.:

05/01/2014
85500-11145

Smpl Date: 04/28/2014
Test Date: 05/01/2014
Run No: WP140135
Nitrogen: 38.503
CO2: 0.287
Methane: 45.636
Ethane: 6.260
Propane: 5.526
I-Butane: 0.671
N-Butane: 1.774
I-Pentane: 0.395
N-Pentane: 0.376
Hexane+: 0.573
BTU: 855.4
GPM: 16.5680
SPG: 0.8675

Nicholas.Collins@weatherford.com Jesse.Taylor@weatherford.com

Jesse.Taylor@weatherford.com

Christopher.Eglet@weatherford.com

WPX
Chaco 146H

METER Total Flow			ORIFICE			SPRING		COEF.			DATE 5/4/2014						
TIME	CHOKE	T.P	C.P	Allocation	Last / Hr	MCFD (Rate)	Measurement method	Separator ID	total load 19118		Gas	REMARKS		SAND	Separator Pressure PSig	Oil Gain	Oil Total Accum. 8254
									Bbls	ACCUM.	TEMP deg F						
6:00	48/64	300	775	100%	40.51	972	STRAPPED	Unit 19	9.0	5295	87.0			NONE	109.00	28	8282
7:00	48/64	280	775	100%	40.20	965	STRAPPED	Unit 19	7.0	5302	87.0			NONE	106.00	26	8308
8:00	48/64	300	775	100%	40.24	966	STRAPPED	Unit 19	6.5	5309	91.0			NONE	112.00	27	8335
9:00	48/64	300	775	100%	40.14	963	STRAPPED	Unit 19	5.5	5314	91.0			NONE	104.00	26	8361
10:00	48/64	250	775	100%	40.19	965	STRAPPED	Unit 19	7.0	5321	89.0			NONE	105.00	24	8385
11:00	48/64	300	775	100%	40.41	970	STRAPPED	Unit 19	6.5	5328	87.0			NONE	103.00	23	8408
12:00	48/64	290	775	100%	40.19	965	STRAPPED	Unit 19	5.5	5333	89.0			NONE	102.00	22	8430
13:00	48/64	250	775	100%	40.38	969	STRAPPED	Unit 19	5.0	5338	92.0			NONE	105.00	26	8456
14:00	48/64	310	775	100%	40.36	969	STRAPPED	Unit 19	6.5	5345	93.0			NONE	108.00	28	8484
15:00	48/64	300	775	100%	40.60	974	STRAPPED	Unit 19	6.5	5351	94.0			NONE	108.00	27	8511
16:00	48/64	290	775	100%	40.27	967	STRAPPED	Unit 19	7.0	5358	91.0			NONE	106.00	27	8538
17:00	48/64	290	775	100%	40.29	967	STRAPPED	Unit 19	7.0	5365	94.0			NONE	103.00	25	8563
18:00	48/64	300	775	100%	40.33	968	STRAPPED	Unit 19	3.0	5368	95.0			NONE	103.00	27	8590
19:00	48/64	300	775	100%	40.29	967	STRAPPED	Unit 19	5.0	5373	91.0			NONE	104.00	27	8617
20:00	48/64	320	775	100%	40.25	966	STRAPPED	Unit 19	9.0	5382	92.0			NONE	105.00	28	8645
21:00	48/64	250	775	100%	40.00	960	STRAPPED	Unit 19	4.0	5386	92.0			NONE	97.00	24	8669
22:00	48/64	300	775	100%	40.02	961	STRAPPED	Unit 19	5.0	5391	92.0			NONE	103.00	24	8693
23:00	48/64	250	775	100%	39.82	956	STRAPPED	Unit 19	9.0	5400	91.0			NONE	96.00	25	8718
0:00	48/64	300	775	100%	39.88	957	STRAPPED	Unit 19	4.0	5404	92.0			NONE	104.00	25	8743
1:00	48/64	330	775	100%	39.91	958	STRAPPED	Unit 19	9.0	5413	84.0			NONE	103.00	25	8768
2:00	48/64	310	775	100%	39.72	953	STRAPPED	Unit 19	5.0	5418	91.0			NONE	105.00	25	8793
3:00	48/64	280	775	100%	39.63	951	STRAPPED	Unit 19	4.0	5422	90.0			NONE	100.00	23	8816
4:00	48/64	330	775	100%	39.47	947	STRAPPED	Unit 19	5.0	5427	91.0			NONE	103.00	25	8841
5:00	48/64	270	775	100%	39.63	951	STRAPPED	Unit 19	4.0	5431	89.0			NONE	101.00	25	8866
				Sales Gas		0.00			6		90.63	Averages			104	26	
				Flared Gas		962.74											
				Vented Gas								avg. bbls / million	150.61				
				Bypassed													
	avrg	avrg	avrg			24hr gas		24hr water		accum		Bbls left to recover				24hr Oil	Total
TOTAL	48/64	292	775			962.74		145		5431		13687				612	8865.5
TBG ϕ	#VALUE!																
CSG ϕ	#VALUE!																
				Total Vented & Flared Gas Accum.		15284.55	Total Sales		0.00			Water Specific Gravity					