UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

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Break Break Of	· · · · · \/#	1 232	1 1/1	
AND LOG	NEEDEN BY	ممثنت	5. Lease Sei	rial No.
	AND LOG	AND LOG	AND LOG	AND LOG 5- Lease Sei

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la. Type of b. Type of			Oil Well New We		Gas Well Work Over		Other Plug Back	Diff. Resvi	Ark 1	1 2019	6. If I	Indian, Allo	ttee or Tr	ribe Name
Other: Farmington Field Offi									40	1				
2. Name of Operator Bureau of Land Manage Logos Operating, LLC											ase Name ar er-Caldwe		No.	
3. Address	4001 North Farmington	Butler A	ve, Buildir '401	g 7101			3a Phone No. (include area code) 505-330-9333					I Well No. 15-35505		<u> </u>
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10. Fi	ield and Poo	or Expl		
348' FNL & 331' FEL, UL A												Nageezi Gallup		
At surface Same as above.												11. Sec., T., R., M., on Block and Survey or Area Sec. 8, T23N, R8W		
At top prod. interval reported below											12. Co	12. County or Parish 13. State		
At total depth Same as above.												San Juan NM		
14. Date Sp 03/19/201				Date 13/25/20	Γ.D. Reache 014	ed			04/05/2014 Ready to Pro			17. Elevations (DF, RKB, RT, GL)* 6857' GL		
18. Total D				••	19. Pl		ſD		20. Depth E		Set: M	Set: MD		
21. Type E		D 617		ogs Run	(Submit co		VD 6125'		22. Was we	ell cored?	Z No	VD Yes ((Submit a	analysis)
GR/CCL/C	CBL/Neut	ron/De	nsity/El	ectric						ST run? onal Survey?	✓ No ? ✓ No		(Submit n (Submit c	
23. Casing	1 "					1	Stage Cemen	er No.	of Sks. &	Slurry	Vol.		. 1	
Hole Size	Size/Gi	-	Wt. (#/ft		Top (MD)	Bottom (MD)	Depth	Туре	of Cement	(BBI	L)	Cement To	·	Amount Pulled
12-1/4" 7-7/8"	9-5/8" J 5-1/2" F		36 17	0		332' 6170'	N/A 4238'	101 s		29 bbls		urface		bbls
1-1/6	3-1/2 F	-110	17	- -		6170	4236	900 s	KS	288 bbls	s	urface		0 bbls K 14 14
	<u> </u>	_					 	_		ļ				<u>x 14 .24</u> 15. DIV
	1						+					CIL	DIS	
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24. Tubing	Record	L	····	Н.			1	1						
	Donth	Set (MI	D) Bo	ker Dep	th (MD)	Size	Depth Set (M	O) Packer	Depth (MD)	Size	;	Depth Set	(MD)	Packer Depth (MD)
Size	Depui	act (IVI	J) Fa	ikei Dep	(עווי (ועווי)	Size	Depail Set (W)	· / · · · · · · · · · · · · · · · · · ·					(IVID)	ruener Depuir (1415)
2-7/8"	not ye	t	D) Fa	ckei Dep	idi (IVID)	Size				0.20			(IVID)	Tuesto: Dopin (1715)
	not ye	et S	D) Fa				26. Perforat	ion Record						
2-7/8"	not ye	et S	D) Fa		Гор	Bottom 6009'	26. Perforat			Size	No. Hol		1	Perf. Status
2-7/8" 25. Producii A) Gallup B)	not ye	et S	D) Fa	7		Bottom	26. Perforat	ion Record		Size	No. Hol	les	1	
2-7/8" 25. Producii A) Gallup	not ye	et S	J) Fa	7		Bottom	26. Perforat	ion Record		Size	No. Hol	les	1	
2-7/8" 25. Producii A) Gallup B)	not ye	et S	J) ra	7		Bottom	26. Perforat	ion Record		Size	No. Hol	les	1	
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr	not yeng Intervals Formatio	atment,		7 4093'	○op	Bottom	26. Perforat	ion Record d Interval	0.38	Size	No. Hol	les	1	
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr	not yeing Intervals Formatio acture, Tre Depth Inter	atment,	Cement	7 4093' Squeeze	op , etc.	Bottom 6009'	26. Perforate Perforate 5074'-6005'	ion Record d Interval Amount	0.38	Size 5"	No. Hol 159	les oper	1	
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr I 5942'-6005	not yeing Intervals Formatio acture, Tree Depth Inter	atment,	Cement	1 4093' Squeeze Frac w	Fop , etc.	Bottom 6009'	26. Perforate Perforate 5074'-6005'	Amount	0.38 0.38 and Type of 1	Size	No. Hol 159	les oper	n n	Perf. Status
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr I 5942'-6005 5316'-5392	not yes formation for formation	atment,	Cement	4093' Squeeze Frac w/ Frac w/	op , etc. /48bbls of /24bbls of	Bottom 6009' 15% HCL; 4651 15% HCL; 2380	26. Perforate Perforate 5074'-6005'	Amount er, 10,000#	0.38 0.38 and Type of I	Size	No. Hol 159 40/70 Ott 31,918# 4	les oper	n I wa San	Perf. Status
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr I 5942'-6005 5316'-5392 5197'-5270	not yeing Intervals Formatio acture, Tre Depth Inter 5'	atment,	Cement	14093' Squeeze Frac w/ Frac w/ Frac w/	op, etc. /48bbls of /24bbls of	Bottom 6009' 15% HCL; 4651 15% HCL; 2380 15% HCL; 2200	26. Perforate Perforate 5074'-6005'	Amount er, 10,000# er 70Q N2, er 70Q N2,	0.38 and Type of 1 100Mesh, 10,000# 10	Size	No. Hol 159 40/70 Ott 31,918# 4	tawa Sano	n I wa San	Perf. Status
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr I 5942'-6005 5316'-5392 5197'-5270 5074'-5147	not ye ng Intervals Formatio acture, Tre Depth Inter 5' 2' 0' r' on - Interval	et s n n atment, val	Cement	1 4093' Squeeze Frac w/ Frac w/ Frac w/	, etc. /48bbls of /24bbls of /24bbls of /24bbls of	Bottom 6009' 15% HCL; 4651 15% HCL; 2380 15% HCL; 2200 15% HCL; 3338	26. Perforate Perforate 5074'-6005' Ibbls Slickwate Obbls Slickwate Bbbls Slickwate	Amount er, 10,000# er 70Q N2, er, 10,180#	0.38 0.38 100Mesh, 10,000# 10 10,000# 10 10,000# 10	Size	No. Hol 159 40/70 Ott 31,918# 4 105,358# 40/70 Ot	tawa Sano 40/70 Otta tawa Sano	n I wa San	Perf. Status
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr I 5942'-6005 5316'-5392 5197'-5270 5074'-5147 28. Producti Date First	not ye ng Intervals Formatio acture, Tre Depth Inter 5' 2' 0' r' on - Interval	atment, vai	Cement	A093' Squeeze Frac w/ Frac w/ Frac w/	, etc. /48bbls of /24bbls of /24bbls of /24bbls of /24bbls of	Bottom 6009' 15% HCL; 4651 15% HCL; 2380 15% HCL; 2300 15% HCL; 3338	26. Perforate Perforate 5074'-6005' Ibbls Slickwate Dbbls Slickwate Bbbls Slickwate Bbbls Slickwate	Amount er, 10,000# er 70Q N2, er 70Q N2, er, 10,180# Gravity	0.38 0.38 100Mesh, 10,000# 10 10,000# 10 100Mesh,	Size	No. Hol 159 40/70 Ott 31,918# 4	tawa Sano 40/70 Otta tawa Sano	n I wa San	Perf. Status
2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr I 5942'-6005 5316'-5392 5197'-5270 5074'-5147	not ye ng Intervals Formatio acture, Tre Depth Inter 5' 2' 0' r' on - Interval	et s n n atment, val	Cement	1 4093' Squeeze Frac w/ Frac w/ Frac w/	, etc. /48bbls of /24bbls of /24bbls of /24bbls of /24bbls of /BBL	Bottom 6009' 15% HCL; 4651 15% HCL; 2380 15% HCL; 3338 Gas W MCF BE	26. Perforate Perforate 5074'-6005' Ibbls Slickwate Obbls Slickwate Obbls Slickwate Obbls Slickwate Obbls Slickwate Obbls Slickwate Obbls Slickwate	Amount er, 10,000# er 70Q N2, er, 10,180#	0.38 0.38 100Mesh, 10,000# 10 10,000# 10 10,000# 10	Size	No. Hol 159 40/70 Ott 31,918# 4 105,358# 40/70 Ot	tawa Sano 40/70 Otta 40/70 Otta tawa Sano	n I Iwa San awa Sa	Perf. Status
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2-7/8" 25. Producii A) Gallup B) C) D) 27. Acid, Fr 1 5942'-6005 5316'-5392 5197'-5270 5074'-5147 28. Producti Date First Produced Choke	not ye ng Intervals Formatio acture, Tre Depth Inter 5' 2' 0' r' on - Interval	atment, val Hours Tested	Cement	Squeeze Frac w/ Frac w/ Frac w/ Luction	, etc. /48bbls of /24bbls of /24bbls of /24bbls of /24bbls of /BBL	Bottom 6009' 15% HCL; 4651 15% HCL; 2380 15% HCL; 3338 Gas W MCF BE 0 0	26. Perforate Perforate 5074'-6005' Ibbls Slickwate Dbbls Slickwate Dbbls Slickwate Bbbls Slickwate Bbbls Slickwate Con	Amount er, 10,000# er, 70Q N2, er, 10,180# Gravity API	0.38 0.38 100Mesh, 10,000# 10 10,000# 10 100Mesh,	Size Size Size Size Material 66,562# 4 00Mesh, 8 00Mesh, 1 94,702# Production Flow	No. Hol 159 40/70 Ott 31,918# 4 105,358# 40/70 Ot	tawa Sano 40/70 Otta 40/70 Otta tawa Sano	n I Iwa San awa Sa	Perf. Status ad. 2.104mmscf N2 and, 2.088mmscf N2
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28b. Production - Interval C											
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		<u>, </u>	
	uction - Inte							··			
Date First Produced		Hours Tested	-	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status		
29. Dispos	sition of Gas	S (Solid, us	ed for fuel, vei	nted, etc.)	•						
Show a	ll important	zones of p	Include Aquit orosity and co d, cushion used	ontents the	reof: Cored in a control of the cont	ntervals and all on a shut-in program of the	drill-stem tests, ressures and	31. Formati	on (Log) Markers	77 77 8 8 8 8 8	
Formation		Top Bottom		Descr	riptions, Conten	ts, etc.		Name	Top Meas. Depth		
Ojo Alamo Kirtland		862 1078									
Fruitland Pictured Clif	fs	1496									
Lewis Cliff House											
Menefee Point Looko	ut	3966									
Mancos Sanostee		4093 5697									
Greenhorn Graneros		5938 6009									
Dakota 32. Additie	onal remarks	s (include p	lugging proce	edure):		- H-1/5-B					
,											
33. Indicate	e which item	ns have bee	en attached by	placing a	check in the a	ppropriate boxe	S:				
_		_	I full set req'd. nd cement veri			eologic Report ore Analysis	DST Re	port	Directional Survey		
34. I hereby	certify that	t the forego	oing and attach	hed inform	ation is comp	lete and correct	as determined from	all available rec	cords (see attached instructions)*	· · · · · · · · · · · · · · · · · · ·	
Name (please print) Tamra Sessions Title Operations Technician											
Signature OM/11/2014 Date 04/11/2014											
Title 18 U.S	.C. Section	1001 and 7	Fitle 43 U.S.C	Section 1	212, make it	a crime for any	person knowingly a	and willfully to m	nake to any department or agency	of the United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)