Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAY 08 2014

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WEIFESTINGTON Field (NMC109399

Do not use this form for proposals to drill or tore enter and Man Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Warner-Caldwell 1A 2. Name of Operator Logos Operating, LLC 9. API Well No. 30-045-35505 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 4001 N Butler Ave Bldg 7101 Nageezi Gallup Farmington, NM 87401 505-330-9333 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 348' FNL 331' FEL 11. County or Parish, State San Juan, NM Sec 8, T23N R08W, UL A 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other Final Completion Casing Repair New Construction Recomplete Subsequent Report 1st Deliver Oil Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 04/11/14 Finish Flowback. 04/16/14 RU AZ656. ND frac stack, NU tbg head & BOP. TIH w/bit, unload well, Tag CFP @ 5164' & DO. Tag CFP @ 5288' & DO. Circ. 04/17/14 TIH to CFP @ 5490' & DO. CO to PBTD @ 6125'. LD bit, start RIH w/tbg. 04/18/14 RIH w/180jts of 2-7/8" J-55 tbg & land @ 5908' w/SN @ 5865', & 3/8" capstring on top 3jts. ND BOP, NU WH. RIH w/rods & RHAC pump, space out. PT tbg to 500psi for 15min, good. RR @ 17:45hr on 04/18/14 First produced oil 04/08/14 during flowback. OIL CONS. DIV DIST. 3 Gas first delivery and Well Test information will be reported after pipeline and meter installation. MAY 1 4 2014 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tamra Sessions Title Operations Technician Date 05/08/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by ACCEPTED FOR RECORD Title

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Uhited States any false,

Office

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FON FIELD OFFICE