

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-039-35518												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. LG-1916												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Roadrunner										
				6. Well Number: 4G										
OIL CONS. DIV DIST. 3 MAY 05 2014														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Logos Operating, LLC				9. OGRID 289408										
10. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401				11. Pool name or Wildcat Dufers Point-Gallup Dakota										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	G	2	24N	8W		1750								
BH:														
13. Date Spudded 04/05/14	14. Date T.D. Reached 04/13/14	15. Date Rig Released 04/17/14		16. Date Completed (Ready to Produce) 04/26/14		17. Elevations (DF and RKB, RT, GR, etc.) 7240' GL								
18. Total Measured Depth of Well 7195'		19. Plug Back Measured Depth 7138'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR, CCL, CBL, Neutron, Density, Elec								
22. Producing Interval(s), of this completion - Top, Bottom, Name Dufers Point-Gallup Dakota / 5357' - 7195'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE								
9-5/8 / H-40		32.3#		334'		12-1/4								
5-1/2 / P-110		17#		7185'		7-7/8								
						1136sx (367bbls, 2064cf)								
						13 bbls								
						100 bbls								
						Stage tool @ 5395'								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD														
SIZE	DEPTH SET		PACKER SET											
2-7/8, J-55, 6.5#	Report with		1 st delivery.											
26. Perforation record (interval, size, and number) Greenhorn w/.385" diam, 3SPF @ 6992'-7080" = 39 holes Lower Gallup w/.385" diam, 3SPF @ 6290'-6382' = 39 holes Middle Gallup w/.385" diam, 3SPF @ 6080'-6218' = 39 holes Total Gallup-Dakota Holes = 117				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6992'-7080'</td> <td>Acidize w/48bbl 15% HCL Acid. Frac w/5185bbls Slickwater, 10000# 100Mesh, 107640# 40/70 Ottawa Sand.</td> </tr> <tr> <td>6290'-6382'</td> <td>Acidize w/24bbl 15% HCL Acid. Frac w/2873bbls Slickwater 70Q N2, 10000# 100Mesh, 103180# 40/70 Ottawa Sand. N2: 2.2MMSCF</td> </tr> <tr> <td>6080'-6218'</td> <td>Acidize w/24bbl 15% HCL Acid. Frac w/3103bbls Slickwater 70Q N2, 10,920# 100Mesh, 113320#40/70 Ottawa Sand. N2: 2.4MMSCF</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6992'-7080'	Acidize w/48bbl 15% HCL Acid. Frac w/5185bbls Slickwater, 10000# 100Mesh, 107640# 40/70 Ottawa Sand.	6290'-6382'	Acidize w/24bbl 15% HCL Acid. Frac w/2873bbls Slickwater 70Q N2, 10000# 100Mesh, 103180# 40/70 Ottawa Sand. N2: 2.2MMSCF	6080'-6218'	Acidize w/24bbl 15% HCL Acid. Frac w/3103bbls Slickwater 70Q N2, 10,920# 100Mesh, 113320#40/70 Ottawa Sand. N2: 2.4MMSCF
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28. PRODUCTION														
Date First Production To be reported on 1 st delivery.		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in									
Date of Test To be reported on	Hours Tested Next sundry.	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By								
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Tamra Sessions</u> Printed Name <u>Tamra Sessions</u> Title <u>Operations Technician</u> Date <u>5/2/14</u>														
E-mail Address <u>tsessions@logosresourcesllc.com</u>														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2006'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2694'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4215'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4257'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4985'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5357'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6073'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7032'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7050'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology