roim 3100- 3	UNIT	DSIAILS	•		FORM APPROVED		
(August 2007)	DEPARTMENT	OF THE INTERIOR	18	2014	OMB No. 1004-0137		
	BUREAU OF LA	ND MANAGEMENT	IIIN 18	(2) (A)	Expires: July 31,2010		
			ر مبر	5. Lease Serial	No.		
	SUNDRY NOTICES A	ND REPORTS ON WE	LLS	MDA 70	1-98-0013, Tract 2		
	o not use this form for pr	oposals to drill or to re-ent	er an	6. If Indian, All	ottee, or Tribe Name		
ar ar	andoned well. Use Form	oposals to drill or to re-ent 3160-3 (APD) for such prop	osals:		Apache Tribe		
SUBMIT	IN TRIPLICATE - Other			7. If Unit or CA	. Agreement Name and/or No.		
. Type of Well			7/1/2				
Oil Well ✓ Gas Well	Other			8. Well Name a	nd No.		
Name of Operator		JUN 3 a	A	Jicarilla	28-02-05 #1		
Name of Operator Black Hills Gas Resources, Inc.				9. API Well No.			
3a. Address 3b. Phone No. (include area code)				30-039-26098			
3200 N 1st St, Bloomfield, NM 87413 (505) 634-5104				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) East Blanco Pictured Cl					nco Pictured Cliffs		
1760' FSL & 1760' FEL NW/SE Section 5 T28N R2W (UL:J)					11. County or Parish, State		
	,			Rio Arri	iba County, New Mexico		
12. CHECK APPI	ROPRIATE BOX(S) TO IN	IDICATE NATURE OF NO	OTICE, REPORT, O	R OTHER D	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (St	art/ Resume)	Water Shut-off		
•	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	,	Other Clean-Up		
	Change Plans	Plug and abandon	Temporarily A	bandon	Perfs added.		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	l			
13. Describe Proposed or Completed C							
		rive subsurface locations and measu Bond No. on file with the BLM/ BI					
	The period of provide the	- one i.o. on all with the being bi		Larra arrant on the			

BHGR Clean-up

determined that the site is ready for final inspection.)

On 10/22/05, perforations were added to the existing Pictured Cliffs completion from 3644-3652' and 3679-3684' with 2spf, .34" diam, 26 total holes. Frac stimulated with 77,500# 20-40 sand in a 70Q slick foam. Cleaned out after frac and tested on 10/29/05 for 2 hrs at 140 psi FTP, 0 mcfd, 72 bwpd. Landed 2 3/8", 4.7#, J-55 tbg at 3644' with AS-1X packer set at 3454'. Released rig on 11/2/05.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

ACCEPTED FOR RECORD

JUN 2 4 2014

FARMINGTON FIELD OFFICE BY: William Tambekan

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)						
Daniel Manus Re	gulatory Techician					
Signature Mullamy Date	June 17, 2014					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title Date					
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

