Form 3160-5 (February 2005)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	IN SECT	3 <u>0</u> 2014	CMB No. 1004-0137 Expires: March 31, 2007	
Do not use thi	( NOTICES AND REP s form for proposals I. Use Form 3160-3 (A	to drill or to re-e <u>r</u> i	iter an oil an	LE <u>KNMSF</u> Kiti6(Ifilndj	an;-Allottee or Tribe Name	
1. Type of Well	BMIT IN TRIPLICATE – Oth	er instructions on page	2.	7. If Uni	t of CA/Agreement, Name and/or No.	
Oil Well Gas Well Other				1	8. Well Name and No. Chaco 2307-12L #171H	
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC 3a. Address	area code)	30-039-31217           rea code)         10. Field and Pool or Exploratory Area				
PO Box 640 Aztec, NM 87410 505-333-1806			Lybrook Gallup			
4. Location of Well <i>(Footage, Se</i> Sur: 1987' FSL & 331' FWL, S BHL: 1044' FSL & 230' FWL S	)L	11. Country or Parish, State Rio Arriba, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION			TYPE OF ACTION	I		
Notice of Intent	Acidize	Deepen	Pro (Start/Re	duction	Water Shut-Off	
	Alter Casing	Fracture Treat	È	lamation	Well Integrity	
	Casing Repair	New Construction	Rec	omplete	Other Spud/Surface Casing	
Subsequent Report	Change Plans	Plug and Abandon		nporarily	Spuu/Surface Casing	
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon	er Disposal		
<ol> <li>Describe Proposed or Complete duration thereof. If the proposed all pertinent markers and zon subsequent reports must be for recompletion in a new intervert requirements, including rectar NOTE: MO-TE SET SURFACE</li> </ol>	bed Operation: Clearly state all osal is to deepen directionally o hes. Attach the Bond under whi iled within 30 days following c al, a Form 3160-4 must be filed amation, have been completed a	I pertinent details, includin r recomplete horizontally, ch the work will be perloy completion of the involved d once testing has been co and the operator has deter	ng estimated startin , give subsurface lo rmed or provide the l operations. If the mpleted. Final Aba mined that the site	g date of any cations and r Bond No. or operation ress indonment No is ready for fi	proposed work and approximate neasured and true vertical depths of a file with BLM/BIA. Required ults in a multiple completion or otices must be filed only after all inal inspective. GONS. DIV DIST. 3	
6/25/14- SPUD @ 1100 HRS. TD 12-1/4" SURF HOLE @ 426, 1545 HRS.					IJUL 09 2014	
<u>6/26/14-</u> RAN_13 JTS <u>, 9-5/8°</u> , LT&C, <u>36#, 1-55,</u> CSG <u>SET @ 421′, _</u> FC @ 386′						
Test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG. Drop plug & disp w/ 29.8 bbls H2O. Bump plug @ 165 psi. Circ 25 bbls good cmt <u>to surface R</u> DMO Mo-Te						
NOTE: WPX will MI AWS # 980 to Install & test BOP at a later date. We will file another sundry at that time.						
14. I hereby certify that the foregoir Name (Printed/Typed)	ng is true and correct.					
Larry Higgins	1		Title Regulator	y Specialis	st	
	1Anni-		D / C/20/44			
Signature Complete Co						
Approved by					<u> </u>	
Conditions of approval, if any, are a the applicant holds legal or equitable applicant to conduct operations there			Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ACCEPTED FOR RECORD						
		KINICE	PV .		11 2 2014	

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FARMINGTON FIELD OFFICE BY: William Tambekou