

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 21 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other OIL CONS. DIV DIST. 3		5. Lease Serial No. NMSF-078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1806		8. Well Name and No. Chaco 2307-131 #204H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1740' FSL & 274' FEL, sec 13, T23N, R7W - BHL: 861' FSL & 330' FWL, Sec 17, T23N, R6W		9. API Well No. 30-039-31245
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/7/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 429' by MoTe on 7/1/14

7/8/14- INSTALL TEST PLUG IN BRADEN HEAD & TEST BOP PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, UPPER KELLY VALVE & FLOOR VALVE @ 250# LOW F/ 5-MIN EACH & 1500# HIGH F/ 10 MIN EACH, XO 2" VALVE ON CHOKE MANIFOLD & RE TEST SAME. TEST 9 5/8" SURFACE CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN. GOOD TEST ON ALL. BLM [RON CHAVEZ] WITNESSED ALL TEST. TEST PLUG, TEST PUMP & TEST CHARTS USED.

7/9/14 - 7/12/14- DRILL 8-3/4" INTERMEDIATE HOLE

7/13/14-TD 8-3/4" intermediate hole @ 5920' (TVD 5519'), 1300 hrs

7/14/14-Circ & cond hole

7/15/14-Run 140 jts 7", 23#, J-55, LT&C csg. Landed @ 5899', FC @ 5855'

7/16/14-pump 10bbbls of mud flush, 40bbbls of chemical wash, 52sx (20bbl slurry) Scavenger cement 11.5ppg, 2.15 yield, 12.09 Mix ratio, Lead Slurry 720sx (187bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad @-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.03 mix ratio, Tail Slurry 100sx (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 232bbbls mud Final Circulating pressure 379psi @ 3bbbls per min Bump Plug to 1626psi Plug Down @ 01:20hrs 07/15/2014 Floats held Cement to Surface - 10bbbls Cap Cement 100sx (20bbl slurry) of HalCem cement, 15.8ppg, yield 1.15, 4.98 mix ratio. INSTALL TEST PLUG IN BOP & TEST PIPE RAMS @ 250# F/ 5- MIN & 1500# FOR 10 MIN, TEST 7" CSG AGAINST BLIND RAMS @ 250# 10 MIN & 1500# F/ 30 MIN., Good test ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 7/21/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

JUL 22 2014

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Timbekou