Form 3160-5 (February 2005)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 26 2014

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

	NOTICES AND REP	ORTS ON WEELS	t	koode Noorbide Cili Laamine is is bi	NMSE-	07,8360			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If India	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well									
Oil Well Gas Well Other					8. Well Name and No. Chaco 2306-19E #188H				
2. Name of Operator					9. API Well No.				
WPX Energy Production, LLC  3a. Address  3b. Phone No. (include area				30-043-21136  code) 10. Field and Pool or Explorate Area					
PO Box 640 Aztec, NM 87410 505-333-1808									
4. Location of Well (Footage, Sec., Sur: 1779' FNL & 302' FWL, sec 1	ion) FNL & 230' FWL, Sec 24, T23N, R7W				ry or Parish, State	CONS. DIN DIST	0 1 2014		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R						OTHER DATA	E.	0	
TYPE OF SUBMISSION			TYPE	YPE OF ACTION					
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat		(Start/Re	duction sume) · lamation	Water Shut-Off Well Integrity	03	3	
57	Casing Repair	Casing Repair New Construction		Rec	Recomplete Other FINAL CASING				
Subsequent Report	Change Plans,	Plug and Abandon		Ten Abandon	Cemporarily don				
Final Abandonment Notice Convert to Injection Plug Back  13. Describe Proposed or Completed Operation: Clearly state all pertinent details,				Water Disposal					
all pertinent markers and zones subsequent reports must be file recompletion in a new interval, requirements, including reclam  6/18/14 thru 6/22/14 – Drill 6-1/8' 6/23/14 – TD 6-1/8" lateral @ 10,9' 6/24/14 – Run 137 jts 4-1/2", 11.6# @5798'  6/25/14- PRESS TEST 6500#, 7500 W 13ppg, 1.46 Yld ) LEAD = 250sx ELAS + 5.81wgps ( 13.5ppg, 1.3Yld ) WASI 6/25/14. FINAL PRESS 1202#, BUMF HANGER & CIRC TOL CLEAN W/ 150 CHART, GOOD.  Release AWS #730 @ 1900 on 6/25  14. I hereby certify that the foregoing in Name (Printed/Typed)	d within 30 days following a Form 3160-4 must be file ation, have been completed "lateral 79' (TVD 5430'), 0930 hrs , N-80, LT&C. CSG set @ 10 // N-2.PRE FLUSH = 10 BbI F STISEAL (65 BbI, 365cf) + 29 H LINES & DROP DART PLUG PLUG 1700#, CHECK FLOABBI 2% KCL, 26 BbI FOAME	completion of the involved once testing has been cand the operator has dete operator has dete operator. The cand the operator has dete operator. The cand the operator has dete operator. The candidate operator has been candidated by the candidate operator. The candidate operator has been candidated by the candidate operator of the candidate operator. The candidate operator of the candidate operator of the candidate operator	d oper omplet rmined 0885', l, 10 Bi wgps ( ( 40Bi SS TO :	rations. If the sted. Final Abad that the site RSI tools 1085 ol FW. CAP = 413ppg, 1.46 Yol MMCF, 30 23726#, SET HAIPE RAMS & B	operation resundonment No is ready for fi 69'-10865',ma 40sx ELASTISE Id ) TAIL = 100 2% KCL, 30FW ANGER, PULL S ACKSIDE, PRE	alts in a multiple compl stices must be filed only nal inspection.)  arker jts @ 7492'& 919:  AL ( 10.4 Bbl, 58cf ) + 6 DSX EXPANDECEM ( 23. 1, 27.5 2% KCL ) PLUG D 50K OVER, SET DN 80K.	etion or after all 3', TOL .94wgps 2Bbl, 130 N @ 02:2 RELEASE	cf) 25,	
Larry Higgins			Title	Regulatory Specialist					
Signature			Dato	6/26/14					
Signature Date 6/2 THIS SPACE FOR FEDERAL OR STATE (					E USE				
Approved by									
				Title	ĺ	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitl applicant to conduct operations thereon.			that e the	Office					
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra					lly to make to	any department or agenc	y of the		

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 27 2014