Form 3160-5 (August 2007) **UNITED STATES** 

CONFIDENTIA	8
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FORM APPROVED

	OMB N	o. 10	04-	013
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	ARIMENI OF THE INTE		1.1	, -4, -		xpires: July 31, 2010	
	EAU OF LAND MANAGE		13 67	تدا مس الدية	5. Lease Serial No! NMNM 112953		
	OTICES AND REPORTS orm for proposals to dri			JUL-1	6_Inindian, Allottee_c	or_Tribe_Name	
	Jse Form 3160-3 (APD) i			- 15/1×100 {	Take Arms		
SUBMIT	IN TRIPLICATE – Other instru	ctions on pa	ge 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	*	ement, Name and/or No.	
1. Type of Well					N/A		
Oil Well Gas W	ell Other				8. Well Name and No Lybrook M28-2306		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-043-21194		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	i	none No. <i>(inc</i> 376-5867	clude area code	e) .	10. Field and Pool or Exploratory Area Lybrook Gallup		
4. Location of Well (Footage, Sec., T., F SHL: 349' FSL and 1295' FWL Sec 28, T23N, R6 BHL: 330'FSL and 2050'FWL Sec 33, T23N, R6	R.,M., or Survey Description) W N				11. Country or Parish, State Sandoval, New Mexico		
12. CHEC	K THE APPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTIC	E, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION				E OF ACTI			
	Acidize	Deepen			action (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture 1	Гreat	_	mation	Well Integrity	
Subsequent Report	Casing Repair	New Con	struction	Reco	mplete	✓ Other Production	
Subsequent Report	Change Plans	Plug and	Abandon	Temp	orarily Abandon	Liner	
Final Abandonment Notice	Convert to Injection	Plug Baci	k	☐ Water	r Disposal		
following completion of the involve testing has been completed. Final A determined that the site is ready for Utilized high performance water base	Abandonment Notices must be filed final inspection.)	l only after al	l requirements	, including	letion in a new interva reclamation, have bee	l, a Form 3160-4 must be filed once n completed and the operator has	
Kicked off lateral at 3539' on 06/25/1 production liner 07/07/14.	4. Landed lateral at 6125' on 07	7/03/14. Len	gth of lateral:	4548'. <u>T</u> D	of 10,673MD/5604	TVD reached <u>07/05/14.</u> Set	
Hole diameter: 6.125", production str Float shoe at 10,671'MD. Float colla	ring diamete <u>r: 4.5",</u> production s r at 10,629'MD. Production <u>liner</u>	tring weight set from 57	and grade:_1 67-10,673'M	<u>1.6# SB80</u> D.	LTC. Depth of 6.12	25" hole from 6527'-10,673'MD.	
Set 19 external swellable casing packers for isolation of production string at the following depths: (1) 10408' (2) 10184' (3) 9966' (4) 9739' (5) 9517' (6) 9284' (7) 9053' (8) 8831' (9) 8611' (10) 8391' (11) 8171' (12) 7950' (13) 7730' (14) 7508' (15) 7247' (16) 6986' (17) 6725' (18) 6459 (19) 6234							
Rig released 07/08/14		ACCEPTE	D FOR REC	ORD			
JUL 1 6 2014				OIL CONS. DIV DIST.			
		FARMINGT BY: <i>[A]</i>	TON FIELD OF	FICE Tank	bekon	JUL 18 2014	
14. I hereby certify that the foregoing is tr	ue and correct.						
Name (Printed/Typed) Cristi Bauer		Ti	tle Operation	ns Technol	ogist		
Signature CRH (3	nte 7/	15/1	4				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
-			l'itle			Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	itle to those rights in the subject lease		ĵy				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction