Form 3160-5 (February 2005)	UNITED STA DEPARTMENT OF TI		1 Notes	FORM APPROVED OMB No. 1004-0137	
	BUREAU OF LAND M		TAT 5	2014 Expires: March 31, 2007	
SUNDR	Y NOTICES AND REP		Lähner	5. Lease Serial No.	
	is form for proposals	r		NMSF-078360	
abandoned we	II. Use Form 3160-3 (APD) for such pro	posals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/o	r No.
1. Type of Well			IST. 3	8. Well Name and No.	
Oil Well Gas Well Other		OIL COMO	۹Λ	Chaco 2306-19E #205H	
2. Name of Operator WPX Energy Production, LL	<u> </u>	OIL CONS. DIV DI	<u> </u>	9. API Well No. 30-043-21204	
3a. Address		3b. Phone No. (include		10. Field and Pool or Exploratory Ar	ea
PO Box 640 Aztec, NM 87410 505-333-1806 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Lybrook Gallup	
4. Location of Well (<i>Footage</i> , 2 SHL: 1801' FNL & 302' FWL BHL:1396' FNL & 230' FEL, 2	, sec 19, T23N, R6W -		11. Country or Parish, State Sandoval County, NM		
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF NOTICE,	REPORT OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION				Ň	
Notice of Intent	Acidize	Deepen	Start/Re	oduction Water Shut-Off	
	Alter Casing	Fracture Treat	È	clamation Well Integrity	
_	Casing Repair	New Construction	n Rec	complete Other: FINAL CASING	
Subsequent Report	Change Plans	Plug and Abandor		mporarily	
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon	n Iter Disposal	
subsequent reports must be recompletion in a new inter requirements, including rec <u>7/8/14 thru 7/10/14</u> – Drill 6-1 <u>7/11/14</u> – <u>TD 6-1/8"</u> lateral @	e filed within 30 days following rval, a Form 3160-4 must be fil clamation, have been completed 1/8" lateral <u>10805′</u> (TVD 5488'), 2330hrs	completion of the involve ed once testing has been c	ed operations. If the ompleted, Final Aba	e Bond No. on file with BLM/BIA. Required operation results in a multiple completion or andonment Notices must be filed only after al is ready for final inspection.)	1
7/17/14 - CMT 4.5 LINER W/ 10 ELASTISEAL W/N2,+ TAIL OF 23.	<u>1.6#, N-80, </u> LT&C. CSG <u>set @ 1(</u> 0 BBLS WATER +40 BBLS CHEM .2 BBL/100SKS OF 13.5# EXPAN INER AND WASH OFF- 25 BBLS_	SPACER,+ CAP LEAD 10.4 IDACEM W/N2, DISPLACE	BBLS/40SKS OF 13# W/ 2%KCL 120/BBLS	90',marker jts @ 7236'& 8943', <u>TOL @5794'</u> ELASTISEAL,+ LEAD OF 62.4 BBL/240SKS OF 1 S. BUMP AND HOLD-FLOATS HELD-1 BBL BAC VN 05:00 HRS. PSI TEST HANGER SEALS AND 4	KON
RIG RELEASED 7-17-2014 24:00					
14. I hereby certify that the forego Name (Printed/Typed) Larry Higgins	sing is true and correct.		Title Regulator	ory Specialist	
	-14 ~				
Signature	THIS SPACE FO	OR FEDERAL OR	Date 7/21/14 STATE OFFIC	CE USE	
Approved by					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitl applicant to conduct operations thereon.				Date	
Title 18 U.S.C. Section 1001 and 7 United States any false, fictitious of				Illy to make to any department or agency of the ACCEPTED FOR RECORD	
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NNOCDN				FARMINGTON FIELD OFFICE BY: William Tam	bekon

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