

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF077382

6. Indian Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

JUL 08 2014

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator  
XTO ENERGY INCContact: SHERRY J MORROW  
E-Mail: sherry\_morrow@xtoenergy.com8. Well Name and No.  
OJO ALAMO HARGRAVE B 29. Well No.  
30-045-21057-00-S23a. Address  
382 ROAD 3100  
AZTEC, NM 874103b. Phone No. (include area code)  
Ph: 505-333-363010. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T27N R10W NESW 1520FSL 1610FWL  
36.601059 N Lat, 107.903717 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## ISOLATE CSG LEAK/SET CICR/PT CSG

XTO Energy Inc. determined that there was a casing leak on this well. Previous testing showed an anomaly on the casing @ 962' which is in the Ojo Alamo. Water analysis shows the leak is bringing in fresh water. This provides more evidence for an isolated leak in the Ojo Alamo. XTO has successfully isolated the FC perforations fr/1,772' - 1,945' from the casing leak with a cement retainer set at 1,745'. XTO received verbal approval to proceed isolating csg lks/set CICR and PT csg fr/Brandon Powell w/NMOCD on 7/2/14 @ 10:15 a.m. and Troy Salyers w/BLM 7/2/14 @ 11:25 a.m.

7/1/2014 MIRU. Reported to Brandon Powell w/NMOCD & left msg w/BLM @ 2:20 p.m. on 7/1/14 of set CICR & PT csg @ 8:00 a.m. 7/2/14.

OIL CONS. DIV DIST. 3

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #251755 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 07/08/2014 (14TLS0316SE)

Name (Printed/Typed) SHERRY J MORROW

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/03/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

TROY SALYERS  
Title PETROLEUM ENGINEER

Date 07/08/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

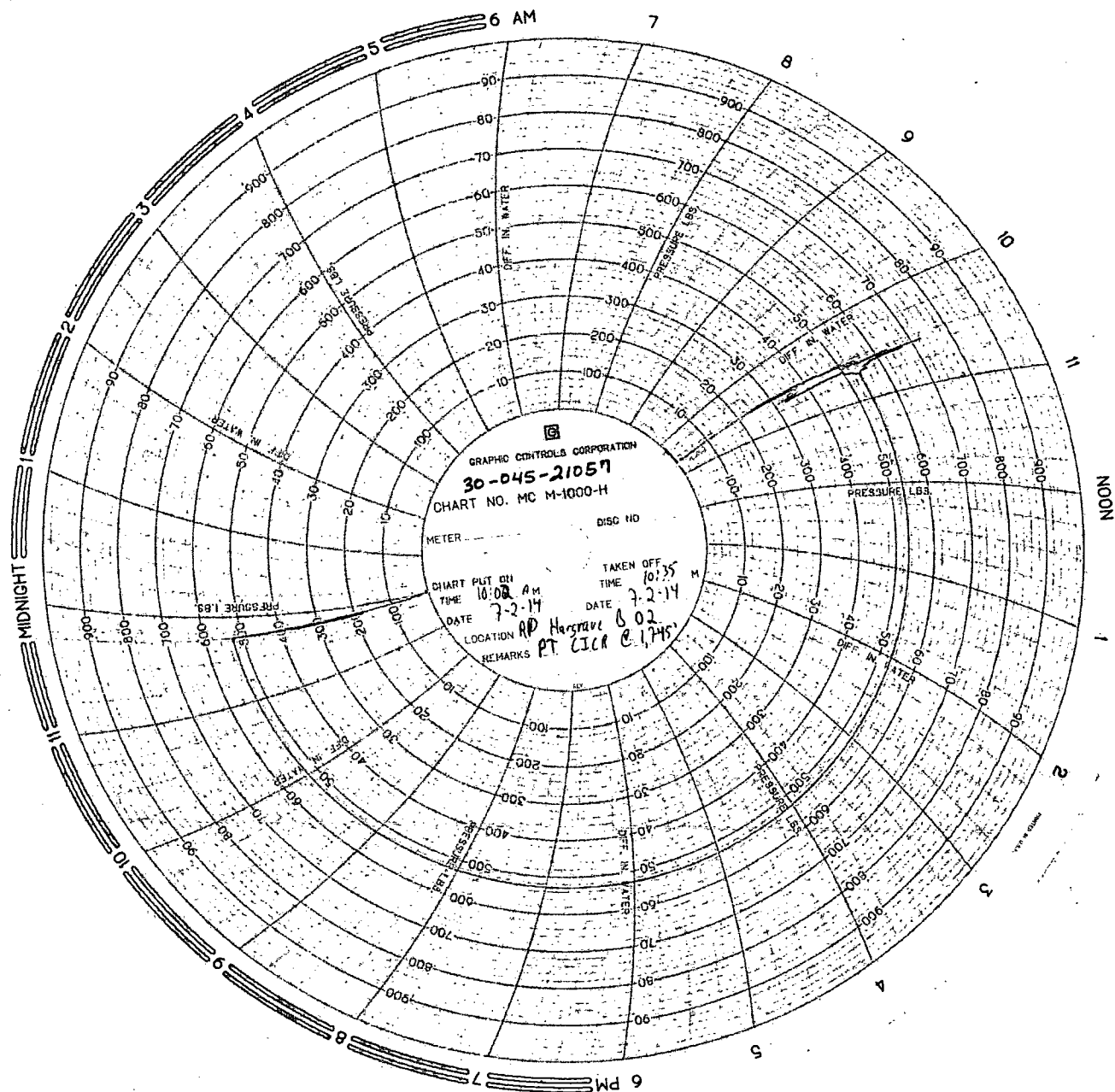
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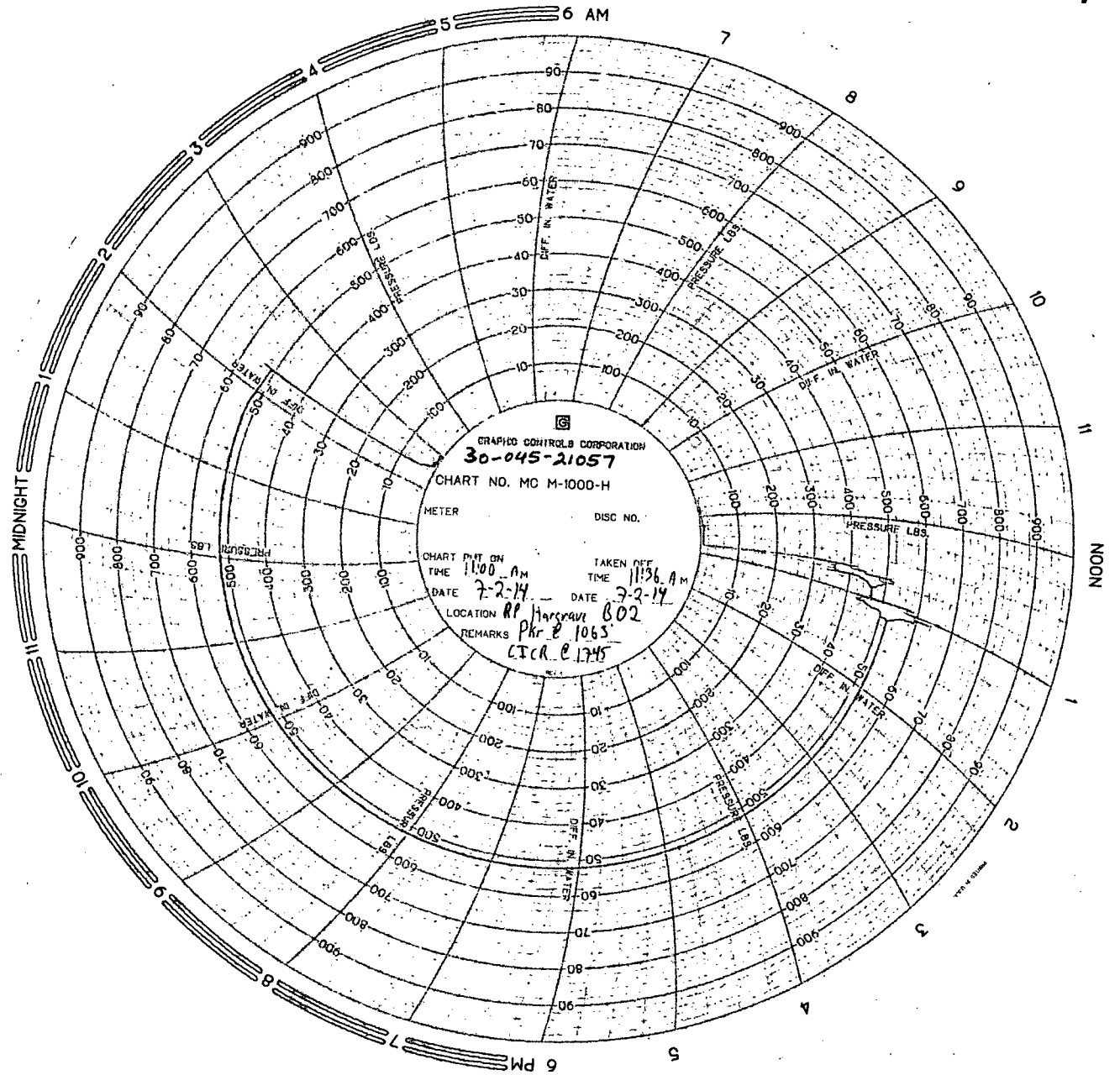
NMOCD

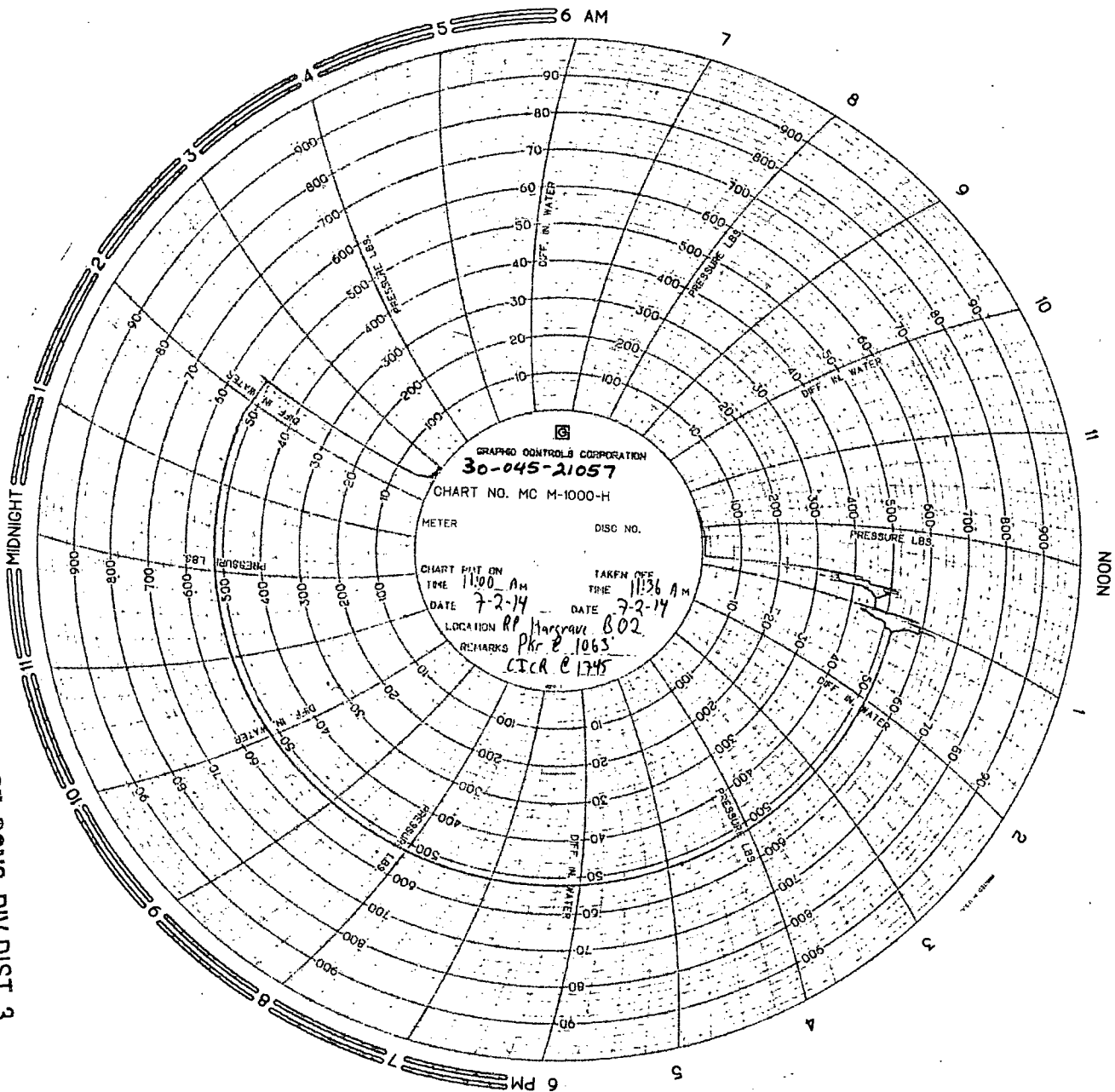
**Additional data for EC transaction #251755 that would not fit on the form**

**32. Additional remarks, continued**

7/2/2014 TIH 4-1/2" CICR, set CICR @ 1,745'. PT csg to 400 psig. Press drop fr/400 to 0 in 15 seconds. TIH 4-1/2" pkr, set pkr @ 1,721'. PT CICR to 530 psig for 30" w/chart. Tst OK. Rls pkr. Set pkr @ 1,063'. Tst csg. Results fr/tsts: Csg lks fr/surf - 1,063' press fr/400 - 0 in 15 seconds. Csg fr/1,063' - 1,745'(CICR) tst @ 520 psig. Rls pkr & TOH. EOT @ 1,726'. RDMO. Left well shut in. XTO will submit a NOI to P&A this well within 90 days.







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