

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 7/8/14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-21064-00-00	NEIL LS	011	BP AMERICA PRODUCTION COMPANY	G	A	San Juan	F	G	14	31	N	11	W

Application Type:

☒ P&A ☐ Drilling/Casing Change ☐ Recomplete/DHC
☐ Location Change ☐ Other:

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Provide CBL to agencies for review/approval prior to cementing

Extend Kirtland plug deeper to 1025 feet

NMOCD Approved by Signature

7/25/14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 08 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.5. Lease Serial No.
NMSF078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SW6808. Well Name and No.
NEIL LS 119. API Well No.
30-045-21064-00-S110. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

3a. Address

501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T31N R11W SWNE 1575FNL 1700FEL
36.901474 N Lat, 107.956299 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP finds no further potential in the subject well and respectfully requests to plug the entire wellbore.

Please see attached P&A procedure and Reclamation Plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

OIL CONS. DIV DIST. 3

JUL 18 2014

SEE ATTACHED FOR
CONDITIONS OF APPROVALBLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252003 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 07/15/2014 (14TLS0325SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS

Title PETROLEUM ENGINEER

Date 07/15/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

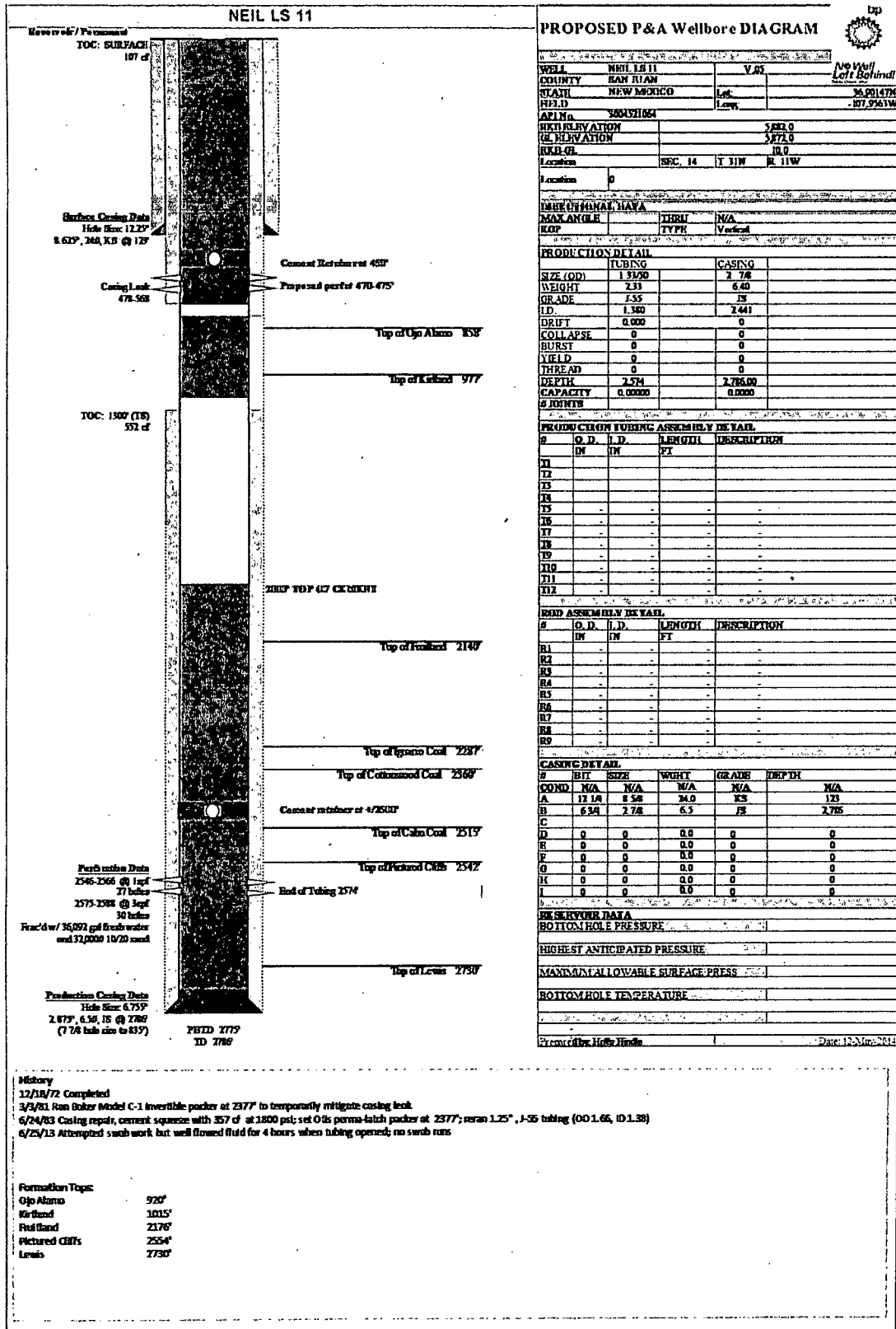
NMOCD

7/8/2014

Neil LS 011-PC
API: 30-045-21064-00
San Juan County, New Mexico
Well Flag: 70155401

1. MI&RU Service Unit
2. Blow down well and kill well
3. POOH with 1.66" OD (1-1/4") 2.33 lb/ft IJ tubing and Otis-Perma-latch packer
4. RIH with Bit and scraper for 2-7/8" 6.5 lb/ft production casing. POOH
5. RIH with cement retainer for 2-7/8" 6.5 lb/ft production casing and set at 2500'.
6. Sting into cement retainer and mix and pump 7.7 sks (1.6 bbls) of class G cement.
7. Un-sting from cement retainer and PU.
8. Balance 500 ft cement plug on top of retainer with 14 sks (2.9 bbls) class G cement. TOC 2000 ft.
9. RIH on wireline and run radial CBL from 2000' to surface. POOH
10. Set balance plug from 1000' to 800' for 5.65 sks (1.2 bbls) class G cement
11. RIH with wireline and perforate 470' to 475'. POOH
12. RIH with cement retainer and set at 450'
13. Sting into cement retainer and establish injectivity
14. Mix and pump +/-185 sks (+/38 bbls) of class G cement below the retainer and the 2-7/8" X 8-5/8" annulus to surface and 2-7/8" X 12-1/4" hole.
15. Un-sting from cement retainer and Balance 450 ft cement plug on top of retainer to surface with 12.7 sks (2.6 bbls) class G cement. TOC inside at surface.
16. Cut well head and weld plate with marker and P&A information

PROPOSED FINAL P&A WELLBORE DIAGRAM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Neil LS #11

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Since this office has no record of a temperature survey ran indicating TOC +/- 1300 ft., Operator must run a CBL from 2500 ft. to surface to verify cement top. Outside plugs will be required if cement top is not adequate for zonal isolation through the top of the Ojo Alamo formation. Submit electronic copy of the CBL for verification to the following BLM address: tsalyers@blm.gov

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.