Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No. 1004-013	7
Expires: October 31, 2	0

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 42059 6-4f-Indian, Allottee or Tribe Name N/A

SUBMI	TIN TRIPLICATE - Other in	nstructions on page 2.	UL 10 ZUI	If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well				N/A		
Oil Well Gas W	ell Other		L	8. Well Name and No. Good Times P36A-2	2410 03H	
2. Name of Operator Encana Oil & Gas (USA) Inc.		التناه للاشاريا (منساها كالسك ور	9. API Well No. 30-045-35450		
3a. Address 3b. Phone N		b. Phone No. (include a	rea code)	10. Field and Pool or E	Exploratory Area	
370 17th Street, Suite 1700 Denver, CO 80202	7	20-876-5867		South Bisti-Gallup	OIL CONS. DIV DI	ST 3
4. Location of Well (Footage, Sec., T., SHL: 287 FSL, 862 FEL Section 36, T24N R10	R., M., or Survey Description)			11. County or Parish, S	State State	J 11. Q
BHL: 330' FSL, 430' FEL Section 1, T23N R10V	!			San Juan, NM	JUL 1 4 2014	ļ.
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDICATE NA	ATURE OF NOTION	CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	TON		
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
-	Alter Casing	Fracture Treat	=	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	=	omplete	Other Production	
Subsequent Report	Change Plans	Plug and Aband			casing Liner	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal		
the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	vork will be performed or prov red operations. If the operation Abandonment Notices must be	ide the Bond No. on file results in a multiple con	with BLM/BIA. In the state of t	Required subsequent repoletion in a new interval	orts must be filed within 30 days , a Form 3160-4 must be filed once	
Utilized high performance water bas	sed mud from intermediate of	casing point (5037'MD)) to TD of lateral.			
Kicked off lateral at 3011' on 6/18/1 liner 6/29/14.	4. Landed lateral at 5211' or	n 6/22/14. Length of la	teral: 4529'. <u>TD c</u>	of 9740'MD/4709'TVD	reached 6/28/14. Set production	
Hole diameter: 6.125", production s shoe at 9738'MD. Float collar at 968	96'MD. Production liner set I	rom 4842'-9740'MD.		•		
Set 14 external swellable casing pa (6) 7816' (7) 7494' (8) 7191' (9) 688	ckers for isolation of produc 3' (10) 6535' (11) 6189' (12)				1' (4) 8439' (5) 8129 CONS. DIV D	IST. 3
		A	ACCEPTED FOR RECORD JUL 1 n 2014			
Rig released 6/30/14 ✓					JUL 1 4 2014	
		F	FARMINGTON FIE	LD OFFICE am Tambe	kou	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed)	Typed)		· · · · ·		
Cristi Bauer		Title O	perations Technic	cian		
Signature CREST	BAUER	Date	7/9/	14		
	THIS SPACE F	OR FEDERAL O	R STATE OF	FICE USE		
Approved by						
		riu	e		Date	•
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject		Tice			
Title 18 U.S.C. Section 1001 and Title 43 fictitions or fraudulent statements or representations.			ringly and willfully	to make to any departmen	nt or agency of the United States any false,	