

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

JUL 09 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Case Serial No.
NMNM 018463

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

JUL 16 2014

8. Well Name and No.
Chaco 2308-09A #146H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35498

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

10. Field and Pool or Exploratory Area
Nageezi Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 932' FNL & 204' FEL, sec 9, T23N, R8W -
BHL: 2270' FNL & 236' FWL, Sec 9, T23N, R8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/29/14 - MIRU HWS #10 to pull temporary 4-1/2" tie back string and run gas lift

5/30/14-150 jts of 4.5" 11.6lb N80 csg

5/31/14 - Land well at 5851' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5815', 5 Jts of 2.375" J55 tbg, 2.375"x2.875" XO, 7" Weatherford Arrowset 1 Pkr set at 5646' w/ 10K in tension, On/Off tool w/ 2.25" FN set at 5644', 4" Pup Jt, 1 Jt of 2.875" J55 tbg, GLV #1 set at 5605', 7 Jts of 2.875" J55 tbg, 2.31" XN set at 5389', 13 Jts of 2.875" J55 tbg, GLV #2 set at 4953', 19 Jts of 2.875" J55 tbg, GLV #3 set at 4331', 25 Jts of 2.875" J55 tbg, GLV #4 set at 3523', 30 Jts of 2.875" J55 tbg, GLV #5 set at 2558', 38 Jts of 2.875" J55 tbg, GLV #6 set at 1347', 42 Jts of 2.875" J55 tbg, set and lock down tbg hanger, Total 6 Jts of 2.375" J55 tbg, Total 181 Jts of 2.875" J55 tbg, 187 Total Jts in the well. LD tbg hanger.RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Larry Higgins

Date 7/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

JUL 10 2014

FARMINGTON FIELD OFFICE

BY: *William Tambetou*

Chaco 2308-09A #146H

NAGEEZI GALLUP Horizontal

(page 1)

Spud: 1/13/14

Completed: 4/21/14

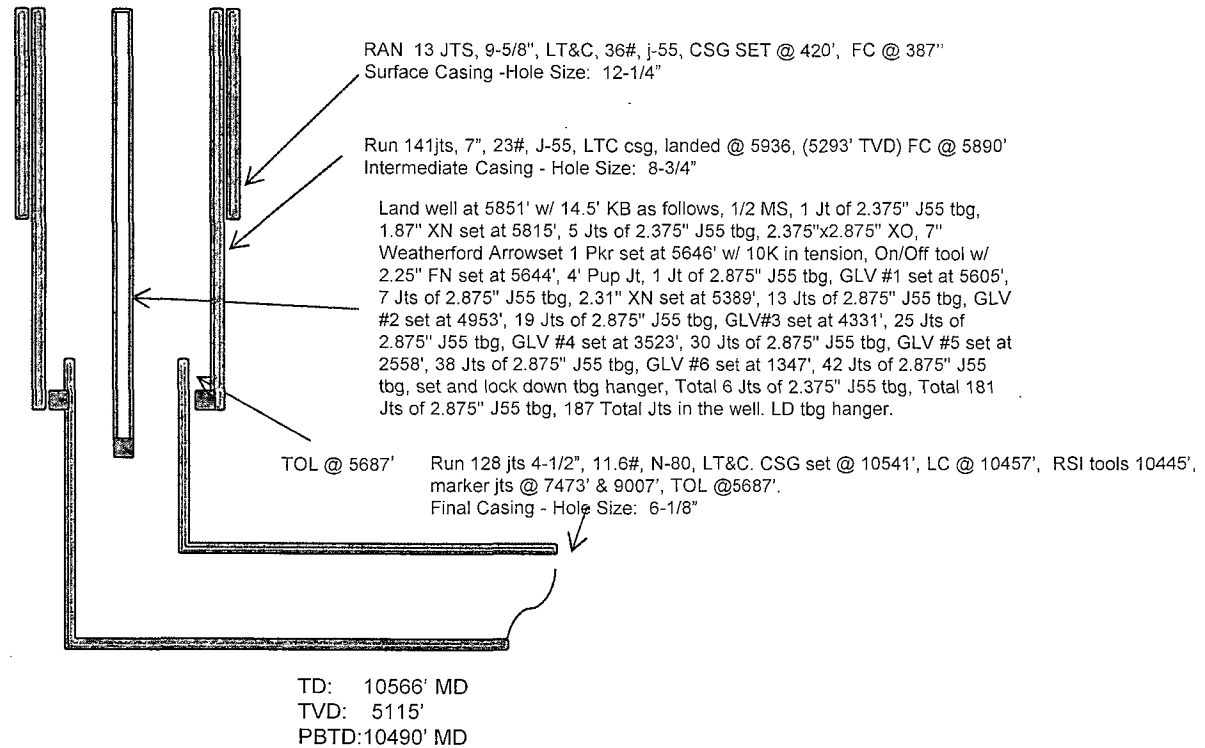
Pull Tie Back: 5/31/14

SHL: 932' FNL & 204' FEL
NE/4 NE/4 Section 9 (A), T23N, R8W

BHL: 2270' FNL & 236' FWL
SW/4 NW/4 Section 9 (E), T23N, R 8W

SAN JUAN., NM
Elevation: 6883
API: 30-045-35498

Tops	MD	TVD
Ojo Alamo	1049'	1049'
Kirtland	1238'	1238'
Pictured Cliffs	1618'	1618'
Lewis	1742'	1742'
Chacra	2047'	2047'
Cliff House	3174'	3174'
Menefee	3244'	3244'
Point Lookout	4136'	4136'
Mancos	4383'	4383'
Gallup	4742'	4742'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	240 sx	280 cu.ft.	Surface
8-3/4"	7"	880 sx	1250 cu. ft.	Surface
6-1/8"	4-1/2"	370 sx	630 cu. ft.	5687' to 1

Lg 7/8/14