Form 3160-5 (March 2012)	S INTERIOR			OMB No. 1004-0137 Expires: October 31, 2014			
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM 109398		
Do not use this	NOTICES AND REPO form for proposals to Use Form 3160-3 (A	o drill or to	o re-enter an	lese≠lessold e	6. If Indian, Allottee o	or Tribe Name	
				<u>jl 14</u>	7 If Unit of CA/Agree	ement, Name and/or No.	=
SUBN 1. Type of Well	fIT IN TRIPLICATE – Other	instructions o		1.7		ement, manie and/or no.	
Oil Well Gas Well Other Branch Control of Co					8. Well Name and No. Heros 3H		
Name of Operator Logos Operating, LLC					9. API Well No. 30-045-35538		
3a. Address 4001 North Butler Avenue, Building 7101 Farmington, NM 87401	. (include area cod 3	(include area code) 10. Field and Pool or Exploratory Area Basin Mancos					
4. Location of Well (Footage, Sec., 7 2216 FSL, 74 FWL NW/SW BHL: 221 Section 3, T23N, R8W, UL L Sec		11. County or Parish, State San Juan County, NM					
12. CHE	ECK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent	Acidize Alter Casing	☐ Deep	en ure Treat	=	nction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	=	Construction		nplete	Other Spud	
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon		orarily Abandon Disposal		_
Attach the Bond under which the following completion of the involtesting has been completed. Fina determined that the site is ready for 107/08/14 MIRU MOTE 207. Spud RIH w/13jts 9-5/8" 36# J-55 ST&C Preflush w/10bbls & circ 45bbls FV w/DP, tag rubber @ 148' KB. No c	Ived operations. If the operation I Abandonment Notices must be or final inspection.) well on <u>\$07/08/14</u> @ 09:15h csg & set @ 331 KB w/float V spacer, cmt w/101sx (29b cmt to surface. WOC	on results in a more filed only after or. Drill <u>12-1/4</u> t collar @ 297 bls, 163cf) Typ	nultiple completion er all requirements I" hole to 334' KE " KB. Circ. RU o pe II cmt w/20%	n or recomples, including to 3. multiples multiples	etion in a new interval, reclamation, have been op plug & displace w/	, a Form 3160-4 must be filed once completed and the operator has 110bbls H2O. Locker up, TIH	
07/09/14 RU remediai cmt equp, ru	un tremmie pipe in annulus a	& tag cmt @ 2	5" Mix & pump,	bottom up,	bsx (2bbs, 8cf) neat	cmt to surface. RD & move on	•
Pressure test will be reported on ne		OIL CONS. DIV DIST. 3					
	CORD	JUL 16 2014					
	JUI	L 15 2014	ł			•	
	FARMING BY: <u>//</u>	TON FIELD OF	FICE Tambekon				
4. I hereby certify that the foregoing is	true and correct. Name (Primea	(Typed)		· ** **			_
amra Sessions	Title Operations Technician						
Signature Tand	Date 07/11/2014						
	THIS SPACE I	FOR FEDE	RAL OR STA	ATE OFF	ICE USE		
pproved by							

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.