Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 30 2014 5. Lease Serial No. NM 109398

Do not use this form for proposals to drill or to re-enter and Fract fide. abandoned well. Use Form 3160-3 (APD) for such proposals. Went garden

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Un	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well Gas V	Vell Other		8. Well Heros	Name and No. 2H	
Name of Operator Logos Operating, LLC			9. API V 30-045	Vell No. -35539	
4001 North Butler Avenue, Building 7101		3b. Phone No. (include area coa		10. Field and Pool or Exploratory Area	
Farmington, NM 87401		505-330-9333	Basin Mancos		
4. Location of Well (Footage, Sec., T., 2268' FSL, 70' FWL NW/SW BHL Section 3, T23N, R8W, UL L	R.,M., or Survey Description 1734' FNL, 250' FWL SW/NW Section 4, T23N, R8W, UL E	)	11. County or Parish San Juan County,		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATURE	OF NOTICE, REPO	ORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report 6	Casing Repair	New Construction	Recomplete		Other Spud
Subsequent report QK	Change Plans	Plug and Abandon	☐ Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	I	
13. Describe Proposed or Completed O the proposal is to deepen directions Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or pro ed operations. If the operati Abandonment Notices must !	ly, give subsurface locations and rovide the Bond No. on file with Bloon results in a multiple completion	measured and true ve LM/BIA. Required so n or recompletion in a	rtical depths of a subsequent report a new interval, a	all pertinent markers and zones. rts must be filed within 30 days a Form 3160-4 must be filed once
06/25/14 MIRU AWS 222. <u>Spud we</u> 06/27/14 RIH w/8jts <u>9-5/8" 36# J-55</u> Preflush w/20bbls FW, cmt w/225sx Bump plug @ 07:30hr on 06/27/14.	ST&C csg <u>&amp; set @ 344' v</u> (46bbls, 259cf) Type G cr	v/float collar @ 300'. Circ. RU nt w/2% CaCl, 1/8#psx Poly Fl	cmt crew. ake. Drop plug & d	isplace w/24bb	ols H2O.
06/28/14 06:00hr PT csg to 1500psi	for 30min, good test.			OIL	CONS. DIV DIST. 3
		ACCEPTED FOR	R RECORD		JUL 0 1 2014
		JUN 3 0	2014		

FARMINGTON FIELD OFFICE BY: William Tambelkou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Tamra Sessions Titl	e Operations Technicia	n	
Signature Landerscie Dat	e 06/30/2014		
THIS SPACE FOR FEDERA	L OR STATE OFFI	CE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.