

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: July 7, 2014

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-21991-00-00	CLARK	007	SAN JUAN RESOURCES, INC.	O	A	Rio Arriba	F	O	6	24	N	3	W

Application Type:

☐ P&A    ☐ Drilling/Casing Change    ☒ Recomplete/DHC  
☐ Location Change    ☐ Other:

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Provide CBL for agencies review/approval prior to perforations

Before returning to production file C104 and completion report to include new perfs

A handwritten signature in black ink, appearing to read "Wendy Hopp", is written over a horizontal line.

NMOCD Approved by Signature

7-25-14  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 08 2014

Base Serial No. 03011  
NMNM 09011

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

San Juan Resources, Inc.

3a. Address

1499 Blake St, Suite 10C, Denver, CO 80202

3b. Phone No. (include area code)

303-573-6333

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, Section 6, T24N, R3W

330' FSL + 2310' FEL

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

Clark #7

9. API Well No.

30-039-21991

10. Field and Pool, or Exploratory Area

Lindrieth Gallup-Dakota, West

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

San Juan Resources intends to add the Gallup "A", "B" & "C" zones by setting a BP above the existing Dakota perfs and then perforating the Gallup "C" 6750'-6600' (select fire) and depending upon the results of a DFIT test, will fracture stimulate w/ ~ 300K of 20/40 sand in xlink gel. A frac plug will then be set at ~ 6640' and the Gallup "A" & "B" will be perforated from 6620'-6500' (select fire). The "A" & "B" will be fracture stimulated w/ ~ 300K of 20/40 sand in xlink gel. After flow back, the well will be returned to production producing from both the Gallup and the Dakota formations. Note: Prior to scheduling DFIT and stimulation, casing will be tested to 1000 psi and if necessary squeezed with cement. A 2-7/8" frac string will be utilized for the stimulation jobs to protect the existing 4-1/2" casing.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Agent / Engineer

Signature

Date

July 7, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 24-11  
Superseded 1-1-78  
Effective 1-1-78

All distances must be from the outer boundaries of the Section

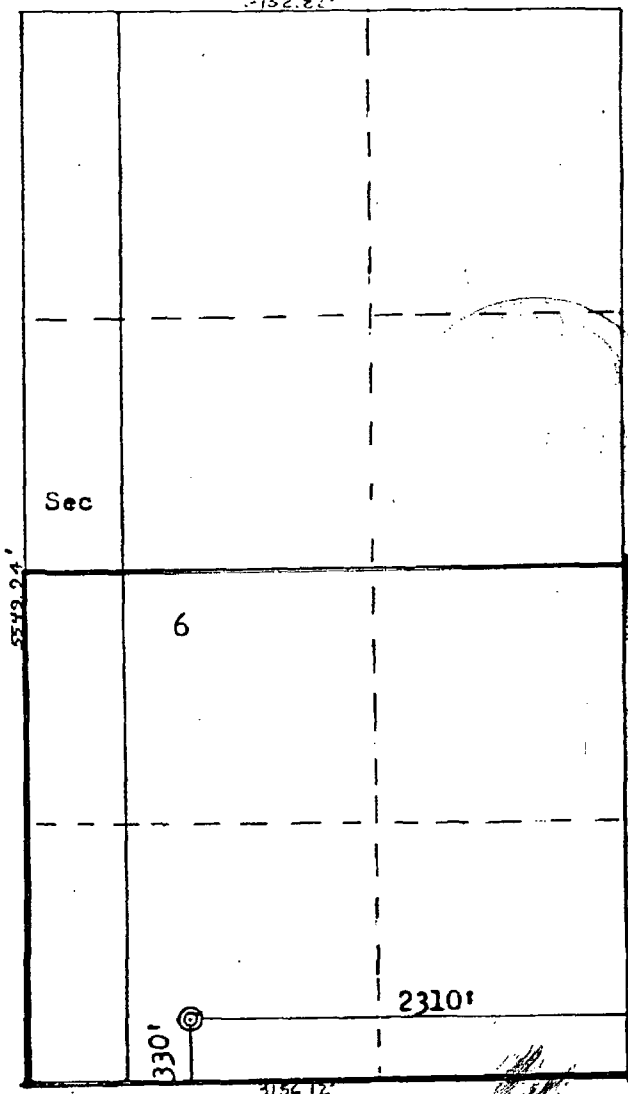
Operator <b>J. FELIX HICKMAN</b>			Lease <b>CLARK</b>		Well No. <b>7</b>
Unit Letter <b>0</b>	Section <b>6</b>	Township <b>24N</b>	Range <b>3W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>South</b> line and <b>2310</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6983</b>	Producing Formation <b>Dakota</b>	Pool <b>Lindrith Gallup-Dakota, West</b>		Dedicated Acreage: <b>191.23</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

FOR: **J. Felix Hickman**

Name  
**Ewell N. Walsh, P.E.**

Position  
**President**

Company  
**Walsh Engin. & Prod. Corp**

Date  
**1/11/79**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**December 11, 1978**

Registered Professional Engineer and Land Surveyor

**Fred B. Kerr Jr.**

Certificate No.  
**3950**