

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-24077
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Carracas Mesa 14
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Basin Fruitland Coal/Carracas PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6270' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Place, Farmington, NM 87401
4. Well Location Unit Letter <u>D</u> : <u>1100'</u> feet from the <u>North</u> line and <u>1100'</u> feet from the <u>West</u> line Section <u>14</u> Township <u>32N</u> Range <u>04W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6270' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Plug Fruitland Coal & PayAdd-PC ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for work performed.

OIL CONS. DIV DIST. 3  
JUL 21 2014

Spud Date: 9/16/88

Rig Release Date: 7/14/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna Stotts TITLE Regulatory Analyst DATE 07/15/14  
Type or print name Anna Stotts E-mail address: astotts@energen.com PHONE 505-324-4154

For State Use Only

APPROVED BY Paul Bell Deputy Oil & Gas Inspector,  
TITLE District #3 DATE 7/31/14  
Conditions of Approval (if any): AV

## Energen Resources

Carracas Mesa 14 #1  
30-039-24077

- 6/10/14 MIRU. NDWH. NU BOP. SDFN.
- 6/11/14 PU 5 jts. tbgs, TIH, tag @ 3068'. TOO H w/prod tbgs. TIH, set RBP @ 2865'.
- 6/12/14 PT csg and RBP to 450#-ok. TOO H w/RBP. SI well.
- 6/16/14 TIH w/cmt retainer, set @ 2846'. Pump 47.2 bbls (54 cf) Class G Neat cmt. Established injection rate 3 BPM @ 220#. Sting out of retainer. Reverse circ out. WOC.
- 6/17/14 TIH, tag cmt @ 2830'.
- 6/18/14 Drill out cmt & cmt retainer from 2830' to 2923'. C/o well to 3090'. Circ clean.
- 6/19/14 PT squeeze. Unable to get good test. C/o well to 3095'. Circ clean.
- 6/20/14 TIH, isolate leak. Pump 6.7 bbls ( 7.7 cf), balanced plug, of Glass G Neat cmt. WOC.
- 6/21/14 TIH, tag cmt @ 2784'. Drill out cmt from 2784' to 2954'. SDFW.
- 6/23/14 PT squeeze to 600#, 37 min, test ok. See attached chart.  
TIH w/pkr, set @ 2936'. PT csg & pkr to 3500#, 10 min, good test. TOO H w/pkr. Perforate Pictured Cliffs from 2945'-2950' (3 spf, 0.38", 15 holes).
- 6/24/14 TIH w/pkr, set @ 2935'. RIH w/BH gauges on slickline. RIH w/opening/closing probe to 2920'. Pump DFIT to aide in stimulation design. SI well.
- 7/03/14 Test BOP, 3000#/10 min & 250#/5 min- ok. SI well.
- 7/07/14 TOO H w/pkr. Perforate from 2950'-2960' & 2980'-2990' (3 spf, 0.38", 60 holes). SI well.
- 7/09/14 Based on DFIT results, Energen decided to abandon the pay add on this well and permanently plug and abandon the wellbore. An NOI sundry showing the proposed plugging procedure will be submitted to follow up this work performed.
- 7/14/14 Rig released.

