

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 22 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC.

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1465' FNL & 225' FWL, Section 25, T31N, R6W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit #165B

9. API Well No.
30-039-26557

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

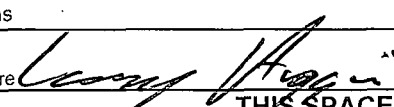
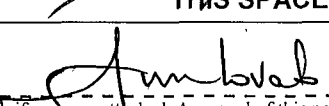
WPX Energy plans to commingle the Blanco Mesa Verde and Basin Dakota on this well as per attached procedure. Commingle authorization has been filed with the NMOCDD. (copy attached)

Allocation: MV 39.1%, DK 60.9%

OIL CONS. DIV DIST. 3

AUG 07 2014

DHC 3901 A2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist	
Signature 		Date 7/22/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title Petr. Eng	Date 8/5/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDD



PACKER REMOVAL & COMMINGLING PROCEDURE

ROSA UNIT #165B
API No. 30-039-26557
T31N, R6W, SEC. 25(E) SW NW

WELLBORE STATUS:

MESAVERDE/DAKOTA DUAL COMPLETION

MESAVERDE:

185 JTS 2-1/16", 3.25 #/FT, J-55 To 5527'

5-1/2" ARROW MODEL "B" PACKER @ 6003'

DAKOTA:

243 JTS 2-1/16", 3.25 #/FT, J-55 To 7886'

OBJECTIVE: REMOVE PACKER AND COMMINGLE MV & DK.

1. MIRU, kill, blow down to production tanks. Ensure hatch is open.
2. ND WH, NU BOP.
3. TOO H and LD Mesaverde tubing.
4. TOO H and LD Dakota tubing, release packer @ 6003'.
5. Clean out to PBTD @ 7930'.
6. TIH with single string 2-3/8" tubing, land @ 7900'.
7. Install plunger lift system.
8. Remove one set of wellhead facilities.
9. Return to production as MV/DK commingle.

PRIOR TO PRIMARY JOB:

- 1) Test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.
- 4) Acquire ~8000' of 2-3/8" J-55, 4.7#/ft, 8rd EUE tubing.
- 5) Acquire wellhead and convert from dual tubing string to a single 2-3/8" tubing string.
- 6) Acquire 2-3/8" Seat Nipple.
- 7) KCI on location to treat kill water as needed.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
**PLEASE FOLLOW APPROPRIATE WPX CONTRACTOR PROTOCOLS
FOR THIS JOB PLAN**

Please see your WPX Representative if you have any questions; Contractor protocols can be located in the WPX Contractor Guide.

PROCEDURE:

Note: Safety meetings shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, perforating, etc.) Please ensure these are documented per the WPX Contractor Guide.

1. MIRU and spot equipment.
2. Blow down gas on well to production tank to kill. Ensure tank hatch is open. If necessary pump KCl water down tubing and backside to kill well.

Note: Step 2 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

3. Test the BOP to 2500 psig minimum. If they fail, then rebuild and retest. If they cannot pass tests **DO NOT PROCEED** and notify Engineer.
4. TOOH w/ 2-1/16" Mesaverde tubing laying down and return to Tubascope for inspection/storage.
5. Pick up on 2-1/16" Dakota tubing to determine if the long string will pull.
6. TOOH with 2-1/16" one or two joints to confirm ability to move.
 - 6.1. Pick up additional joints of 2-1/16" pipe and wash to top of packer at 6003' using heavy air mist.
 - 6.2. After returns clean up, TOOH laying down and return to Tubascope for inspection/storage.
7. Spear or screw in and TOOH with 2-1/16" long string using straight pull to pull out of 5-1/2" Arrow Model "B" packer seal assembly.
8. TOOH laying down remaining tubing and seal assembly.
9. Clean out to 7930' PBTD using a bit & scraper and air unit.

Note: Only use pipe dope on the pins. Do not dope the couplings.

10. TIH w/ 2-3/8", 4.7#/ft, J-55 8rd EUE tubing and set @ 7900' as follows: ½ muleshoe, 1 jt tbg, seat nipple, tbg to surface.

11. Test tubing to 1000 psi to ensure integrity.

Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.

12. Ensure tubing is not plugged prior to releasing the rig.

13. N/D BOP's and N/U wellhead.

14. Return well to production.

15. RDMO.