Office		of New Mo			Form C-103	
District I	Energy, Minera	als and Nati	ıral Resource	S WELL ADING	Jun 19, 2008	
istrict II				WELL API NO	30-039-31242	
1301 W. Grand Ave., Artesia, NM 88210	Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Ty		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Brazos Rd. Aztec, NM 87410 1220 South St. Francis Dr.			STATE		
District IV Santa Fe, NM 8/303				6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					SF-079521	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name San Juan 28-5 Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other OIL CONS. DIV DIST. 3				8. Well Numb	8. Well Number 41P	
2. Name of Operator				9. OGRID Nu	mber	
Burlington Resources Oil Gas Company LP AUG 1 1 2014					14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289					10. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location						
Unit Letter A: 665	feet from the	<u>North</u>	line and	1274 feet from	the <u>East</u> line	
Section 32			Range 5W		io Arriba County	
	11. Elevation <i>(Show</i>	6559	' GR			
12. Check A	ppropriate Box to	Indicate N	Vature of No	tice, Report or Oth	er Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	ON 🗆	REMEDIAL	E DRILLING OPNS.	ALTERING CASING	
OTHER.			OTUED. E	7		
OTHER: 13. Describe proposed or compl of starting any proposed wo or recompletion.	eted operations. (Cleark). SEE RULE 1103	arly state all . For Multip	OTHER: _ pertinent detail ple Completion	ils, and give pertinent of a service discourse	dates, including estimated date agram of proposed completion	
It is intended to drill and complete the production will be commingled accomprovided after the well is completed, been notified in writing of this applic	rding to Oil Conservat Commingling will no	ion Division	Order Numbe	er 11363. Allocation a roduction. The Bureau	nd methodology will be a of Land Management has	
occir notified in writing of this applie	ation.			4	* DHC 3902 AZ	
Proposed perforations are: MV - 507	¹ 6' – 6062'; DK - 75 ⁴	45° - 7805°	These perfora	ations are in TVD.		
As referenced in Order # R- 10695 in	iterest owners were no	t re-notified.				
BR will use some form of the subtr	action method to esta	ablish an all	ocation for co	ommingled wells.		
Spud Date:		Rig Rele	eased Date:			
I hereby certify that the information a	boye is true and com	olete to the b	est of my know	wledge and belief.		
SIGNATURE falsy	, Clay		•	•	DATE <u>8-6-14</u>	
Type or print name Patsy Clugston	nE-mail addr			@cop.com PHONE:	505-326-9518	
For State Use Only	1	De	puty Oil 8	& Gas Inspector, trict #3		
APPROVED BY: NSU 10	typ	TITLE	DIS		DATE AUG 1 5 2014	
Conditions of Approval (if any):		PV			<u> </u>	
		1 /				