Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

NMNM 112953 NMNM 109386	
6. If Indian, Allottee or Tribe Name	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well ☑ Oil Well ☐ Gas We	cil Other	JUL 24-	2019 8	N/A I. Well Name and No. Lybrook P28-2306 02	 2H
2. Name of Operator Encana Oil & Gas (USA) Inc.		to a supplied to	ي المالية المالية المالية المالية	API Well No. 30-043-21177	
3a. Address 370 17th Street, Suite 1700 720-876-5867 3b. Phone No. (include area code) 720-876-5867		e) 1	10. Field and Pool or Exploratory Area Lybrook Gallup		
4. Location of Well <i>(Footage, Sec., T.,R</i> SHL: 348' FSL and 1252' FEL Sec 28, T23N, R6B BHL: 2373'FNL and 400' FEL Sec 4, T22N, R6W	.,M., or Survey Description) N			Country or Parish, Sandoval, New Mexic	
12. CHECI	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE	E, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION	N	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclan		Water Shul-Off Well Integrity ✓ Other Conductor, Spud,
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recom	orarily Abandon	Surface casing/cement
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal	
the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for Set 20" 94# conductor at 120' on 3/2	ork will be performed or provide to ad operations. If the operation results of the chandonment Notices must be filed final inspection.)	he Bond No. on file with Bl ults in a multiple completion I only after all requirements	LM/BIA. Re n or recomple s, including re	quired subsequent reportion in a new interval,	orts must be filed within 30 days a Form 3160-4 must be filed once
•	5/14. TOOSK Type I Neat Ceme	nt, 10.oppg. Cement to s	Suriac o V		
Well spud 7/13/2014 🗸					JUL 25 2014
Set surface casing string 7/13/14. G	elled freshwater mud system.				
Hole diameter: 12.25", casing diame Casing set from surface to 508'TVD/		grade <u>: 36ppf J55</u> LTC. De	epth of 12.2	5" hole from <u>0-538'T</u>)	<u>/D/M</u> D.
Pumped 320 sacks of Type III Halce 7/14/14 . <u>Circulated 30 bbls to surface</u>			e, yield 1.17		8 ppg on CEPTED FOR RECORD
Float collar at 463'. TOC at surface at Tested BOP 7/14/14 to 3000# for 30		14 to 1500# for 30 minute	es. No press	sure drop 🗸	JUL 2 4 2014
Drilled out cement and float collar 7/					RMINGTON PIELD OFFICE 1: William Tambe koi
14. I hereby certify that the foregoing is to Name (Printed/Typed) Cristi Bauer	ue and correct.	Title Operation	ns Technolo	ogist	
Signature CREST	BAUER	Date 7	123/	14	
	THIS SPACE FOR	FEDERAL OR ST	ATE OFF	ICE USE	
Approved by				· · ·	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject lease	arrant or certify which would Office		<u></u>	vale
Title 1911 S.C. Section 1001 and Title 43		for any nerson knowingly as	nd willfully to	make to any denartmen	t or agency of the United States any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.