FORM APPROVED Form 3160-5 **UNITED STATES** OMB No. 1004-0137 (March 2012) DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: October 31, 2014 5. Lease Serial No. NM 109387 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. நாளுக்கு கூறிய SUBMIT IN TRIPLICATE – Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. Type of Well 8. Well Name and No. Oil Well Gas Well Other Aztec Oil Syndicate 1H 2. Name of Operator Logos Operating, LLC 9. API Well No. 30-043-21226 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 4001 North Butler Avenue, Building 7101 Lybrook Gallup 505-330-9333 Farmington, NM 87401 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 939' FNL, 357' FEL (NE/NE) BHL: 350' FNL & 2340' FEL (NW/NE) Section 5, T22N, R6W, UL A Section 6, T22N, R6W, UL B 11. County or Parish, State Sandoval County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Spud Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 07/23/14 MIRU MOTE 207. Spud 12-1/4" hole @ 12:30hr on 7/23/14. Drill to 241' (KB), hole got wet. SDFN. 07/24/14 Finish drilling 12-1/4" hole to 350! (KB). RIH w/16jts 9-5/8" 36# J-55 ST&C csg & set @ 345' (KB) W/FC @ 315'. Pump 5bbls preflush & 40bbls FW, Cmt w/101sxs(29bbls, 163cf) Type III cmt w/20% Flyash, drop plug & displace w/23 bbls FW. Bump plug @ 16:00hr, circ 4bbls cmt to surface. RDRR @ 16:45hr on 07/24/14. ✓ Pressure test will be reported on next sundry. OIL CONS. DIV DIST. 3 ACCEPTED FOR RECORD JUL 29 2014 JUL 25 2014 FARMINGTON FIELD OFFICE BY: William lambekon 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tamra Sessions Title Operations Technician Date 07/25/2014 Signature

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Date

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by