Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Here form 2160.2 (APD) for every proposals				5. Lease Serial No. NMSF0779676. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such proposals.					EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 892000884F		
I. Type of Well ☐ Other ☐ Other				8. Well Name and No. GALLEGOS CANYON UNIT 137E			
Name of Operator BP AMERICA PRODUCTION	/IN	9. API Well No. 30-045-26194-00-C1					
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148			10. Field and Pool, or Exploratory BASIN DAKOTA BASIN MANCOS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 36 T28N R13W SWSW 1110FSL 0940FWL 36.614470 N Lat, 108.175710 W Lon				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DAT	Ā
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		□ W	ater Shut-Off
	☐ Alter Casing	Fra	cture Treat	☐ Reclamation			ell Integrity
Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	□ Recomp	☐ Recomplete		☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	☐ Plug and Abandon		☐ Temporarily Abandon		Production Start-up
•	☐ Convert to Injection	Plu	g Back	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for fi Subject well First Delivered 08	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- pandonment Notices shall be file inal inspection.)	give subsurface the Bond No. o sults in a multip	locations and measi in file with BLM/BI/ le completion or rec	ured and true ver A. Required sub ompletion in a n	tical depths of all pertir sequent reports shall be ew interval, a Form 316	nent mark filed wit 0-4 shall	ters and zones. hin 30 days be filed once
							Last (U)
Production estimated at 100 MCFD, 1BOPD, 1BWPD			RCVD AUG 21'14				
Basin Dakota reported as C01 08/14/2014 Basin Mancos reported as C02 08/14/2014 DHC 3878 AZ			OIL CONS. DIV.				
PA Agreement 892000884F	,		DI	ST. 3			
Gas metered through Enterpri Condensate Tank No. PG842	se Meter No. 95532 740, PG095532						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For BP AMERICA nmitted to AFMSS for proc	A PRODUCTIO	N CO, sent to th	e Farmington			
Name (Printed/Typed) TOYA COLVIN			Title REGULATORY ANALYST				
Signature (Electronic S	Date 08/18/2	2014					
Signature (Electronic C	THIS SPACE FO	OR FEDERA			BE		
Approved By ACCEPTED				CINDY MARQUEZ TitleLAND LAW EXAMINER Date 08/19/20			Date 08/19/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			065 5				-
which would entitle the applicant to conduct operations thereon.			Office Farming	Jion			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.