

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 23 2014

5. Lease Serial No. **14-20-603-0190 2168A**
6. If Indian, Allottee or Tribe Name

NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2215' FSL & 1535' FWL Sec 27 (A), T29N, R14W

OIL CONS. DIV DIST. 3

JUL 29 2014

8. Well Name and No.

NAVAJO 27 #3

9. API Well No.

30-045-29954

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal/
West Kutz Pictured Cliffs**

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other _____
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to Temporarily Abandon this well. Please see attached procedure.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

**Notify NMOCD 24 hrs
prior to beginning
operations**

TA approved until 7/24/2015. Submit PT results on SR.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title **REGULATORY ANALYST**

Signature

Date **7/22/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Troy Salyers**

Title **Petroleum Eng.**

Date **7/24/2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

NMOCD 12

Navajo 27 #3
Sec 27, T 29 N, R 14 W
San Juan County, New Mexico
7/21/2014

Temporary Abandonment Procedure

Spud Date: 5/20/2000

Surface Casing: 7", 20#, K-55 csg @ 132'. Cmt'd w/60 sx. Circ 3 bbls cmt to surf.

Production Casing: 4-1/2", 10.5#, K-55 csg @ 1,273'. Cmt'd w/110 sx. Circ 6 bbls cmt to surf.
Capacity: .0159 bbls/ft or .6699 gal/ft

Production Tubing: 2-3/8" string

Rod String: 1" continuous rod string

Pump: 22T250 PC pump

Perforations: Fruitland Coal: 1,100' – 1,116'
Pictured Cliffs: 1,118' – 1,128'

PBTD: 1,228'

Recent Production: INA since 6/5/2012. 0 mcfpd, 0 bwpd (downhole failure).

Notify NMOCD & BLM 24 hours prior to beginning T&A operations

1. Check for COA's and approved NOI before beginning operations.
2. Test rig anchors.
3. MIRU completion rig. Review JSA.
4. Kill well.
5. TOH & LD rods and rotor.
6. ND WH. NU & FT BOP.
7. TOH & LD tubing and stator.
8. TIH 3-7/8" bit & 3-7/8" string mill to 1,100' on 2-3/8" workstring. TOH.
9. TIH 4-1/2" CIBP and set @ $\pm 1,075'$. Circulate hole clean.
10. PT casing and CIBP to 550 psig with chart. If casing does not test, contact engineer.

11. TOH & LD tubing.
12. ND BOP. NU WH.
13. SWI. RDMO completion rig.

Checklist

Regulatory:

1. NOI to T&A on form C-103 & 3160-5
2. Submit a post-work sundry on form C-103 & 3160-5 which details the T&A work

Equipment:

1. 1,150' 2-3/8" workstring
2. 4-1/2" CIBP
3. 3-7/8" string mill

Services:

1. Completion rig