

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-603-2198-2168A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3206	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1255' FNL & 1120' FEL, SEC 27 (A), T29N, R14W		8. Well Name and No. NAVAJO 27 #1
9. API Well No. 30-045-29955		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL/ WEST KUTZ PICTURED CLIFFS
11. County or Parish, State SAN JUAN NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to Temporarily Abandon this well. Please see attached procedure.

Notify NMOCD 24 hrs
prior to beginning
operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

TA approved until 7/24/2015. Submit PT results on SR.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK	Title REGULATORY ANALYST
Signature <i>Kristen D. Babcock</i>	Date 7/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy Salyers	Title Petroleum Eng.	Date 7/24/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FPO	

Navajo 27 #1
Sec 27, T 29 N, R 14 W
San Juan County, New Mexico
7/21/2014

Temporary Abandonment Procedure

Spud Date: 5/16/2000

Surface Casing: 7", 17#, J-55 csg @ 135'. Cmt'd w/60 sx. Circ 4 bbls cmt to surf.

Production Casing: 4-1/2", 10.5#, K-55 csg @ 1,367'. Cmt'd w/150 sx. Circ 9 bbls cmt to surf.
Capacity: .0159 bbls/ft or .6699 gal/ft

Production Tubing: 2-3/8" string

Rod String: 7/8" string

Pump: 20H200 PC pump

Perforations: Fruitland Coal: 1,088' – 1,212'
Pictured Cliffs: 1,213' – 1,228'

PBTD: 1,319'

Recent Production: INA since 5/23/2012. 0 mcfpd, 0 bwpd (downhole failure).

Notify NMOCD & BLM 24 hours prior to beginning T&A operations

1. Check for COA's and approved NOI before beginning operations.
2. Test rig anchors.
3. MIRU completion rig. Review JSA.
4. Kill well.
5. TOH & LD rods and rotor.
6. ND WH. NU & FT BOP.
7. TOH & LD tubing and stator.
8. TIH 3-7/8" bit & 3-7/8" string mill to 1,088' on 2-3/8" workstring. TOH.
9. TIH 4-1/2" CIBP and set @ ±1,070'. Circulate hole clean.
10. PT casing and CIBP to 550 psig with chart. If casing does not test, contact engineer.

11. TOH & LD tubing.
12. ND BOP. NU WH.
13. SWI. RDMO completion rig.

Checklist

Regulatory:

1. NOI to T&A on form C-103 & 3160-5
2. Submit a post-work sundry on form C-103 & 3160-5 which details the T&A work

Equipment:

1. 1,150' 2-3/8" workstring
2. 4-1/2" CIBP
3. 3-7/8" string mill

Services:

1. Completion rig