

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

JUL 14 2014

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit N (SE/SW), 895' FSL & 1935' FWL, Sec. 7, T27N, R8W

5. Lease Serial No.

SF-078571

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Day B 4N

9. API Well No.

30-045-34147

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/19/14 per the attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3
JUL 18 2014

ACCEPTED FOR RECORD

JUL 15 2014

FARMINGTON FIELD OFFICE
BY: T. Salvess

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Title **Staff Regulatory Technician**

Signature

Arleen White

Date

7/14/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Day B 4N

June 19, 2014

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895' FSL and 1935' FWL, Section 7, T-27-N, R-8-W

San Juan County, NM

Lease Number: SF-078571

API #30-045-34147

Plug and Abandonment Report

Notified NMOCD and BLM on 6/10/14

Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 7135' to 6811' to cover the Dakota and Graneros tops. Tag TOC at 6851'. ✓
- Plug #2** with 28 sxs (33.04 cf) Class B cement with 2% CaCl inside casing from 6358' to 6034' to cover the Gallup top. Tag TOC at 6110'. ✓
- Plug #3** with 24 sxs (28.32 cf) Class B cement inside casing from 5662' to 5338' to cover the Mancos top. Tag TOC at 5417'. ✓
- Plug #4** with CR at 4666' spot 27 sxs Class B cement inside casing from 4666' to 4301' to cover the Mesaverde top. ✓
- Plug #5** with 12 sxs (14.16 cf) Class B cement inside casing from 3782' to 3620' to cover the Chacra top. ✓
- Plug #6** with 47 sxs (55.46 cf) Class B cement inside casing from 2876' to 2240' to cover the Pictured Cliffs and Fruitland tops. ✓
- Plug #7** with 21 sxs (24.78 cf) Class B cement inside casing from 2057' to 1773' to cover the Ojo Alamo and Kirtland tops. ✓
- Plug #8** with CR at 402' spot 210 sxs (247.8 cf) Class B cement from 452' to surface with 176 in annulus, 4 sxs below CR and 30 sxs above CR to cover the Nacimiento top and surface casing shoe. Tag TOC at 7'. ✓
- Plug #9** with 36 sxs Class B cement top off casings and install P&A marker. ✓

Plugging Work Details:

- 6/10/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 6/11/14 Bump test H2S equipment. Check well pressures: tubing 20 PSI, casing 240 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. NU BOP. RU Cameron. Pressure test blinds 2-3/8" pipe rams to low 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD Cameron. Install stripping rubber. TOH and tally 114 stands, 6' 1 jnt, F-nipple, 2-3/8" tubing EUE total 7001'. Spot plug #1 with calculated TOC at 6811'. SI well. SDFD.
- 6/12/14 Bump test H2S equipment. Check well pressures: tubing 16 PSI, casing 20 PSI and bradenhead 0 PSI. TIH and tag TOC at 6851'. RU sandline. RIH find fluid level at 5100'. RD sandline. Spot plug #2 with calculated TOC at 6034'. WOC. TIH and tag TOC at 6110'. RU sandline. RIH and find fluid level at 5100'. RD sandline. Spot plug #3 with calculated TOC at 5338'. SI well. SDFD.
- 6/13/14 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 8 PSI. TIH and tag TOC at 5417'. Round trip with 4.5" string mill to 4682'. TIH with 4.5" DHS CR and set at 4666'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ Spot plug #4 with calculated TOC at 4301'. SI well. SDFD.

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Plugging Work Details (continued):

- 6/16/14 Bump test H2S equipment. Open up well no pressures. TIH to 3782'. Spot plugs #5, #6, #7. Perforate 3 HSC squeeze holes at 452'. Establish circulation. PU 4.5" DHS CR and set at 402'. Spot plug #8 with TOC at surface. Dig out wellhead. SDFD.
- 6/17/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 7'. ND BOP. Dig out sandstone. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #9 and install P&A marker. SI well. SDFD due to wind. ✓
- 6/18/14 Travel to location. Unable to RD. SDFD due to wind.
- 6/19/14 Travel to location. RD and MOL.

Darrell Priddy, BLM representative, was on location. ✓

Jim Morris, MVCI representative, was on location.