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	UNITED STATE DEPARTMENT OF THE I	EINTERIOR JUL 21 2				
	BUREAU OF LAND MAN		and the second second	5. Lease Serial No. NM09867	•	
Do not use ti	RY NOTICES AND REPO his form for proposals to ell. Use Form 3160-3 (A	o drill or to re-e	enter an "" """	2 2 2 1 1 1 A 11 A 11 A 11 A 11 A 11 A	r Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other Salt Water Disposal				8. Well Name and No. Big Gulp SWD No.	8. Well Name and No. Big Gulp SWD No. 1	
2. Name of Operator McElvain Energy Inc.					9. API Well No. 30-045-35043	
3a. Address 1040 17th St. Suite 2500, Denver, CO, 80265-2080 303-893-0933			de area code)	10. Field and Pool or Exploratory Area Mesa Verde		
4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) 1807 FSL - 1117 FWL, Section 20, T30N, R13W, NMPM				11. Country or Parish, State San Juan, New Mexico		
12. (CHECK THE APPROPRIATE BO	X(ES) TO INDICATI	E NATURE OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	☐ Deepen ☐ Fracture Tre		roduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report 2	Casing Repair	New Constru	=	ecomplete	Other	
Final Abandonment Notice	Convert to Injection	Plug and Ab		emporarily Abandon Vater Disposal		
the proposal is to deepen dire Attach the Bond under which following completion of the i	ctionally or recomplete horizontall the work will be performed or pro nvolved operations. If the operation Final Abandonment Notices must be	y, give subsurface loc vide the Bond No. on on results in a multiple	ations and measured file with BLM/BIA completion or reco	d and true vertical depths on Required subsequent repumpletion in a new interval	oorts must be filed within 30 days , a Form 3160-4 must be filed once	
 Pull the 2 7/8 injection string Clean out any fill in the well 		stimulate and fractu	ire treat the Big G	ulp SWD #1 as follows.		
 Acidize the perforations. Fracture stimulate the injection zone (Point Lookout) down the 7" casing. Clean out any fill in the well. Run the injection string back in the hole as originally equiped. Run MIT on 7" casing. Resume injection operations. 			OIL CONS. DIV DIST. 3			
			AUG 0 6 2014			
During the acid job and the frac	stimulation the existing maxim	um injection pressui	re of 1070 psi may	y be exceeded.		
Notify NMOCD 24 hrs prior to beginning operations			BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS			
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct.					
William A. Merrick			Title District Engineer			
silfathe linounce	01	Date	07/21/2014			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equivable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by