Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N. S.		Action Action	!" \ 	TOTAL TOTAL THE COMMENT	l.	

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

HIN 22 29 5. Lease Serial No. NM09867

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Do not use this f	OTICES AND REPO form for proposals t	6. If Indian, Allottee or Tribe Name						
abandoned well.	Use Form 3160-3 (A	PD) for such pro	posals.	- Bushower				
SUBMI	T IN TRIPLICATE – Other	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well								
Oil Well Gas W	/ell ☑ Other Sa	8. Well Name and No. Big Gulp SWD No. 1						
2. Name of Operator McElvain Energy Inc.		9. API Well No. 30-045- 06409 35043						
3a. Address 1040 17th St. Suite 2500, Denver, CO. 80265-	2080	3b. Phone No. (include	(include area code) 10. Field and Pool or Exploratory Area Mesa Verde					
7040 7781 OL Suite 2000, Beliver, CO, 80203-	2000	303-893-0933						
4. Location of Well (Footage, Sec., T., 1807 FSL - 1117 FWL, Section 20, T30N, R13V	R.,M., or Survey Description N, NMPM)		II. Country or Parish, State San Juan, New Mexico				
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE I	NATURE OF NOTION	CE, REPORT OR OTH	ER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity			
Subsequent Report	Casing Repair	New Construc	tion Reco	omplete	Other			
	Change Plans	Plug and Abar	ndon Tem	porarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal				
testing has been completed. Final determined that the site is ready for McElvain Energy Inc. plans (pending 1. Pull the 2 7/8 injection string. 2. Clean out any fill in the well using 3. Acidize the perforations. 4. Fracture stimulate the injection zo 5. Clean out any fill in the well. 6. Run the injection string back in th 7. Run MIT on 7" casing.	r final inspection.) g partner approval) to acid a 2 3/8 workstring. one (Point Lookout) down	I stimulate and fracture	e treat the Big Gulp	SWD #1 as follows.	OIL CONS. DIV DIST. 3			
8. Resume injection operations. During the acid job and the frac stirr	ulation the existing maxim	num injection pressure	of 1070 psi may b	e exceeded.				
* Submit MIT resu	.lts according	lly.	ACI OPI AUI	TION DOES NOT REI ERATOR FROM OBT	ACCEPTANCE OF THIS LIEVE THE LESSEE AND 'AINING ANY OTHER UIRED FOR OPERATIONS IAN LANDS	_		
 I hereby certify that the foregoing is to Name (Printed/Typed) William A. Merrick 	rue and correct.	Title [District Engineer					
Signature	Hill	Date (06/20/2014					
	THIS SPACE	FOR FEDERAL O	OR STATE OF	FICE USE		<u>-</u>		
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Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.