Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-22302 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr.  $\boxtimes$ STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SF 076337 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chavez Gas Com A PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 1A 2. Name of Operator 9. OGRID Number **BP America Production Company** 000778 3. Address of Operator 10. Pool name or Wildcat 501 Westlake Park Blvd. Blanco-Mesaverde Houston, TX 77079 4. Well Location Unit Letter P: 800 feet from the South line and 795 feet from the East line Township 29N Range 09W Section **NMPM** County San Juan TO A STATE OF THE 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6357' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING MULTIPLE COMPL** CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: Remediation of oil release and ground contamination OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The water drain valve on the condensate tank had frozen and broken the seal, allowing the contents of the tank to drain to the below grade tank (BGT). The volumes was sufficient to overflow the BGT, allowing 21 bbl of condensate and 5 bbl of water to impact the surface. All of the released material remained within the bermed containment area and the remaining fluid in the BGT was removed. The BGT was removed and the impacted soil was excavated to the sandstone bedrock. Hydrogen peroxide was applied to the remaining soil on top of the sandstone bedrock. Subsequent soil analysis showed TPH levels below the required standards. The excavated area was backfilled with clean soil and compacted. Should you have any further questions regarding this well, please contact Jeff Peace @ 505-326-9479 BLM notified for Lease SF 076337 AUG I I 2014 Spud Date: 01/07/1977 Rig Release Date: OIL CONS. DIV DIST. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Analyst DATE E-mail address: <u>Toya.Colvin@bp.com</u> PHONE: <u>281-366-7148</u> Type or print name Toya Colvin  $\mathbf{F}$ Resubmit as a C-141 Include Soil Samples (505) 334-6178 Ext. 115