District I.

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

## State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr.

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade  $\,$ tanks, submit to the appropriate NMOCD District Office.

Form C-144

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
0.06	it, Closed-Loop System, Below-	
Propose	ed Alternative Method Permit or	Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-gr	ade tank, or proposed alternative method
X	Closure of a pit, closed-loop system, below-g	rade tank, or proposed alternative method
	Modification to an existing permit	
<u>—</u>	Closure plan only submitted for an existing p below-grade tank, or proposed alternative me	ermitted or non-permitted pit, closed-loop system, thod
Instructions: Please submit one appli	ication (Form C-144) per individual pit, clos	ed-loop system, below-grade tank or alternative request
7411111		rations result in pollution of surface water, ground water or the plicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & C	Gas Company, LP	· OGRID#: 14538
Address: PO Box 4289, Farmington, N	M 87499	
Facility or well name: Huerfanito Unit	87N	
API Number: 30.045	5-34872 OCD Permit N	lumber:
` ` <del></del>	1 Township: 26N Range:	9W County: San Juan
Center of Proposed Design: Latitude:  Surface Owner: X Federal	36.51374 °N Longitude:	107.7486 °W NAD: 1927 X 1983 Indian Allotment
Surface Owner: X Federal	State Private Tribal Trust or	maian Anothert
Pit: Subsection F or G of 19.15.17.113	NMAC	muchict 2
Pit: Subsection F or G of 19.15.17.11 i		OIL CONS. DIV DIST. 3
T	r	
Pit: Subsection F or G of 19.15.17.11 Temporary: Drilling Workover	tion P&A	
Pit: Subsection F or G of 19.15.17.11 if  Temporary: Drilling Workover  Permanent Emergency Cavita	r tion P&A	
Pit: Subsection F or G of 19.15.17.11 if Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty	tion P&A  ppe: Thickness mil LLDPE	
Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory	tion P&A  //pe: Thickness mil LLDPE  // Other Volume:	HDPE PVC Other JUL 2 4 2014
Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory	tion P&A  /pe: Thickness mil LLDPE  / Other Volume:	HDPE
Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory	tion P&A  /pe: Thickness mil LLDPE  / Other Volume:	HDPE PVC Other JUL 2 4 2014
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Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory  3 X Closed-loop System: Subsection H Type of Operation: P&A X Dri Drying Pad Above Ground St Lined Unlined Liner type	tition P&A  /pe: Thickness mil LLDPE  / Other Volume:  I of 19.15.17.11 NMAC  Illing a new well Workover or Drilling (App  notice of intent)  eel Tanks Haul-off Bins Other (Next)	HDPE PVC Other JUL 2 4 2014  bbl Dimensions L x W x D  lies to activities which require prior approval of a permit or
Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory  3 X Closed-loop System: Subsection H Type of Operation: P&A X Dri	tition P&A  /pe: Thickness mil LLDPE  / Other Volume:  I of 19.15.17.11 NMAC  Illing a new well Workover or Drilling (App  notice of intent)  eel Tanks Haul-off Bins Other (Next)	HDPE PVC Other JUL 2 4 2014  bbl Dimensions L x W x D  lies to activities which require prior approval of a permit or
Pit: Subsection F or G of 19.15.17.11 is Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory  3 X Closed-loop System: Subsection H Type of Operation: P&A X Dri Drying Pad Above Ground St Lined Unlined Liner type Liner Seams: Welded Factory	tition P&A  // Pe: Thickness mil LLDPE  / Other Volume:  I of 19.15.17.11 NMAC  filling a new well Workover or Drilling (Approtice of intent)  eel Tanks Haul-off Bins Other (Net Thickness mil LLDPE  / Other	HDPE PVC Other JUL 2 4 2014  bbl Dimensions L x W x D  lies to activities which require prior approval of a permit or
Pit: Subsection F or G of 19.15.17.11 if Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory  3 X Closed-loop System: Subsection H Type of Operation: P&A X Dri Drying Pad Above Ground St Lined Unlined Liner type Liner Seams: Welded Factory	tition P&A  // Pe: Thickness mil LLDPE  / Other Volume:  I of 19.15.17.11 NMAC  filling a new well Workover or Drilling (Approtice of intent)  eel Tanks Haul-off Bins Other (Net Thickness mil LLDPE  / Other	HDPE PVC Other JUL 2 4 2014  bbl Dimensions L x W x D  lies to activities which require prior approval of a permit or
Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner ty String-Reinforced Liner Seams: Welded Factory  3  X Closed-loop System: Subsection H Type of Operation: P&A X Dri Drying Pad Above Ground St Lined Unlined Liner type Liner Seams: Welded Factory  4  Below-grade tank: Subsection I of Is	tion P&A  // Pe: Thickness mil LLDPE  / Other Volume:  I of 19.15.17.11 NMAC  filling a new well Workover or Drilling (Approxice of intent)  eel Tanks Haul-off Bins Other (Net Thickness mil LLDPE  / Other  9.15.17.11 NMAC	HDPE PVC Other JUL 2 4 2014  bbl Dimensions L x W x D  lies to activities which require prior approval of a permit or
Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner by String-Reinforced Liner Seams: Welded Factory  3 X Closed-loop System: Subsection H Type of Operation: P&A X Dri Drying Pad Above Ground St Lined Unlined Liner type Liner Seams: Welded Factory  4 Below-grade tank: Subsection I of 19 Volume: bbl	tion P&A  // Pe: Thickness mil LLDPE  / Other Volume:  I of 19.15.17.11 NMAC  filling a new well Workover or Drilling (Approxice of intent)  eel Tanks Haul-off Bins Other (Net Thickness mil LLDPE  / Other  9.15.17.11 NMAC  Type of fluid:	HDPE PVC Other    State of the property of the
Pit: Subsection F or G of 19.15.17.11 is  Temporary: Drilling Workover Permanent Emergency Cavita Lined Unlined Liner by String-Reinforced Liner Seams: Welded Factory  3 X Closed-loop System: Subsection H Type of Operation: P&A X Dri Drying Pad Above Ground St Lined Unlined Liner type Liner Seams: Welded Factory  4 Below-grade tank: Subsection I of It Volume: bbl Tank Construction material: Secondary containment with leak detection Visible sidewalls and liner	tion P&A  // Pe: Thickness mil LLDPE  / Other Volume:  I of 19.15.17.11 NMAC  filling a new well Workover or Drilling (Approxice of intent)  eel Tanks Haul-off Bins Other (Net Thickness mil LLDPE  / Other  9.15.17.11 NMAC  Type of fluid:	HDPE PVC Other    Sul 2 4 2014

Form C-144

Alternative Method:

Oil Conservation Division

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify  Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	titution or churc	ch)
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC	<del>-</del>	<del></del>
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Cavitation pit for Pre-set)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	sideration of app	oroval.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	Yes NA	No
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	No
<ul> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	Yes	□No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site  Within the area overlying a subsurface mine.	Yes Yes	□No
<ul> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological</li> </ul>	Yes	No
Society; Topographic map  Within a 100-year floodplain  - FEMA map	Yes	□No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API  or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal
Waste Excavation and Removal  Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required.		
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Disposal Facility Permit #: MM-01-0011 / NM-01-0	<u>010B</u>	
Disposal Facility Name: Basin Disposal Facility Disposal Facility Permit #: NM-01-005	<del></del> ,	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future  Yes (If yes, please provide the information  No	service and	
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NM.	AC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.		
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No	
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	□ N/A □	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐ <sup>N/A</sup>	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐ <sup>N/A</sup> _	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No	
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No	
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No	
Within the area overlying a subsurface mine.	Yes No	
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division		
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;	Yes No	
Topographic map Within a 100-year floodplain.	Yes No	
- FEMA тар		
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the clos	sure plan. Please indicate,	
by a check mark in the box, that the documents are attached.		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC		
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of	f 19 15 17.11 NMAC	
X   Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	,	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAG	2	
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC		
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards of	cannot be achieved)	
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
—		

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19		
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate a	and complete to the best of my knowledge and belief.	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	
# OCD Approval: Permit Application (including clasure plan)	closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature:	Approval Date: 8/5/2014	
Title: (omphance Office ()	OCD Permit Number:	
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to impreport is required to be submitted to the division within 60 days of the completion of approved closure plan has been obtained and the closure activities have been completed.	plementing any closure activities and submitting the closure report. The closure the closure activities. Please do not complete this section of the form until an	
	Closure Completion Date: 6/25/2013	
22 Closure Method: Waste Excavation and Removal On-site Closure Method If different from approved plan, please explain.	Alternative Closure Method X Waste Removal (Closed-loop systems only)	
#		===
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Instructions: Please identify the facility or facilities for where the liquids, drilling fluere utilized.		
Disposal Facility Name: JFJ Landfarm % Industrial Ecosystem Inc.	Disposal Facility Permit Number: <u>NM-01-0010B</u>	
Disposal Facility Name: Basin Disposal Facility	Disposal Facility Permit Number: NM-01-005	
Were the closed-loop system operations and associated activities performed on or a Yes (If yes, please demonstrate complitane to the items below)	•	
Required for impacted areas which will not be used for future service and operation		
Site Reclamation (Photo Documentation)		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24 <u>Closure Report Attachment Checklist:</u> Instructions: Each of the following the box, that the documents are attached.	g items must be attached to the closure report. Please indicate, by a check mark in	
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)		
X   Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude:	Longitude:NAD	
25		-
Operator Closure Certification:	ort is ture, accurate and complete to the best of my knowledge and belief. I also certify that ed in the approved closure plan.	
Name (Print): Kenny Davis	Title: Staff Regulatory Technician	
Signature:	Date: 7/23/2014	
e-mail address: kenny.r.davis@conocophillips.com	Telephone: 505-599-4045	

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure

Modification Pre-set Pit Permit

The Huerfanito Unit 87N has an approved C-144 Pre-set pit permit dated 3/7/2013 and modified to Mud drill with an approval date of 3/26/13. Due to change in plans, Bulington Resources mud drilled and never utilized C144 Pre-set pit permit.

# Burlington Resources Oil & Gas Company, LP MUD PRE SET DRILL

## **Closed Loop Design:**

The closed loop design will not incorporate a temporary pit or below grade tank. The plan will utilize an above grade tank suitable for holding the cuttings and fluids generated during drilling operations. The volume of the tank shall be of a sufficient volume to maintain an adequate free board for periodic removal and disposal of cuttings and fluids.

Burlington Resources Oil & Gas Company, LP may incorporate the use of a 20 mil, string reinforced, LLDPE liner with factory welded seams to line the drying pad in order to minimize the volume of fluids to be disposed of. The drying pad will be designed to prevent contamination of fresh water, protect public health and the environment, and have sumps to facilitate the collection of liquids derived from drilling cuttings, as specified per subsection H of 19.15.17.11. The cuttings pad will be constructed above grade and containment will be through the use of earthen berms of sufficient height to contain the cuttings and prevent run-off of surface water or fluids. The drying pad area will replace the area of the drill site previously designated for the reserve pit. It will be signed in compliance with 19.15.3.103.NMAC. Frac tanks will be utilized on site for fresh water storage.

### **Closed Loop Operations and Maintenance:**

The closed loop system will be operated and maintained for solids and liquid containment to prevent ground water contamination as follows:

- Any free liquids will be recovered and reused or disposed of at the Basin Disposal Facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Reuse may include the relocating of liquids to be used in other permitted drilling operations.
- 2. Drill solids will be recovered from location and hauled to Envirotech (Permit #NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) periodically as required to maintain a safe free board in the cuttings tank. No onsite trench burial of cuttings will occur.
- 3. In the event a drying pad is utilized, the cuttings will be picked up and transported to Basin Disposal Facility (Permit #NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The liner will be disposed of at the San Juan County Landfill located on CR 3100. The drying pad will be closed within 6 months from the date that the drilling rig is released. Berms constructed from native materials will be bladed on site to the location's contour.
- 4. Any drilling materials or trash will be stored and disposed of appropriately.
- 5. The NMOCD will be notified within 48 hours of the discovery of compromised integrity of the closed loop containment. Any required repairs will commence immediately.

#### **Closed Loop Closure Plan:**

1. Upon completion of the drilling operations, all solids and liquids will be removed and disposed of to Envirotech (Permit #NM-01-0011) and/or Basin Disposal Facility (Permit #NM-01-005) and/or JFJ Landfarm % Industrial Ecosystem Inc. (Permit #NM-01-0010B). Equipment shall also be removed from location. In the event a drying pad is utilized, the solids contained on the pad shall remain on site to allow sufficient drying and will then be transported to Envirotech (Permit #NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit #NM-01-0010B) within 6 months from the date that the drilling rig is released.

2. After the drying pad is removed the surface below will be visually inspected for any contamination. If contamination is discovered a five point composite sample will be taken of the drying pad area using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 3. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 4. Notification will be sent to OCD when the reclaimed area is seeded.
- 5. BR shall seed the disturbed areas the first growing season after the operator closes the drying pad. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Germination
40 percent
Percent PLS
20 percent
Percent PLS
Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS