District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: GCU 185	Facility Type: Natural Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3004507085

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
D	33	28N	12W	790	North	890	West	

Latitude 36.62381 **Longitude** 108.12299

NATURE OF RELEASE

Type of Release: unknown hydrocarbon	Volume of Release: unknown – historical in nature	Volume Recovered: none
Source of Release: BGT and possible other sources	Date and Hour of Occurrence: unnknown	Date and Hour of Discovery: 10/22/2013
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Brandon Powell – NMOCD	
By Whom? Courtney Cochran – BP	Date and Hour: 10/24/2013	RCVD OCT 30 '13
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	OIL CONS. DIV. DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Initial release was discovered during 95 bbl BGT closure. Initially release thought to be only historical in nature. Impacts were discovered below the 95 bbl BGT and within a test hole at 7 feet below grade approximately 25 west/southwest of BGT center. Samples were obtained from both locations and laboratory analysis conducted. A copy of the results is included with this report.

Describe Area Affected and Cleanup Action Taken.*
Borehole drilling to determine extent of impacts will be necessary before excavation can begin. Borehole drilling will be conducted in the future and further remediation will be planned accordingly.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION
Printed Name: Courtney Cochran	Approved by Environmental Specialist: Jonathan D. Kelly
Title: Field Environmental Advisor	Approval Date: 8/27/2014 Expiration Date:
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval: Attached ☐
Date: 10/29/2013 Phone: 505-326-9457	

* Attach Additional Sheets If Necessary

nSK1423952566

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 22, 2013

Nelson Velez
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 320-3489
FAX

RE: GCU #185 Order No.: 1310694

Dear Nelson Velez:

Hall Environmental Analysis Laboratory received 2 sample(s) on 10/15/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1310694**
Date Reported: **10/22/2013**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: GCU #185
Lab ID: 1310694-001 **Matrix:** SOIL

Client Sample ID: 1 @ 7' (95)-A
Collection Date: 10/11/2013 11:55:00 AM
Received Date: 10/15/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: **BCN**
Diesel Range Organics (DRO)	1100	100		mg/Kg	10	10/17/2013 11:21:57 AM	9850
Surr: DNOP	0	63-147	S	%REC	10	10/17/2013 11:21:57 AM	9850
EPA METHOD 8015D: GASOLINE RANGE							Analyst: **NSB**
Gasoline Range Organics (GRO)	5200	230		mg/Kg	50	10/17/2013 12:09:49 AM	9844
Surr: BFB	370	74.5-129	S	%REC	50	10/17/2013 12:09:49 AM	9844
EPA METHOD 8021B: VOLATILES							Analyst: **NSB**
Benzene	2.9	2.3		mg/Kg	50	10/17/2013 9:27:08 PM	9844
Toluene	14	2.3		mg/Kg	50	10/17/2013 9:27:08 PM	9844
Ethylbenzene	41	2.3		mg/Kg	50	10/17/2013 9:27:08 PM	9844
Xylenes, Total	430	4.6		mg/Kg	50	10/17/2013 9:27:08 PM	9844
Surr: 4-Bromofluorobenzene	109	80-120		%REC	50	10/17/2013 9:27:08 PM	9844
EPA METHOD 300.0: ANIONS							Analyst: **JRR**
Chloride	20	7.5		mg/Kg	5	10/16/2013 1:07:36 PM	9862

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: GCU #185
Lab ID: 1310694-002 **Matrix:** SOIL

Client Sample ID: 5PC - TB @ 7' (21)-B
Collection Date: 10/11/2013 11:45:00 AM
Received Date: 10/15/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS							Analyst: **BCN**
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/17/2013 11:53:24 AM	9850
Surr: DNOP	114	63-147		%REC	1	10/17/2013 11:53:24 AM	9850
EPA METHOD 8015D: GASOLINE RANGE							Analyst: **NSB**
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	10/17/2013 12:40:06 AM	9844
Surr: BFB	107	74.5-129		%REC	1	10/17/2013 12:40:06 AM	9844
EPA METHOD 8021B: VOLATILES							Analyst: **NSB**
Benzene	ND	0.047		mg/Kg	1	10/17/2013 10:24:21 PM	9844
Toluene	ND	0.047		mg/Kg	1	10/17/2013 10:24:21 PM	9844
Ethylbenzene	ND	0.047		mg/Kg	1	10/17/2013 10:24:21 PM	9844
Xylenes, Total	ND	0.094		mg/Kg	1	10/17/2013 10:24:21 PM	9844
Surr: 4-Bromofluorobenzene	88.1	80-120		%REC	1	10/17/2013 10:24:21 PM	9844
EPA METHOD 300.0: ANIONS							Analyst: **JRR**
Chloride	ND	1.5		mg/Kg	1	10/16/2013 2:22:05 PM	9862
EPA METHOD 418.1: TPH							Analyst: **BCN**
Petroleum Hydrocarbons, TR	ND	20		mg/Kg	1	10/18/2013	9835

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1310694**

22-Oct-13

Client: Blagg Engineering

Project: GCU #185

Sample ID **MB-9862**	SampType: **MBLK**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **9862**	RunNo: **14152**
Prep Date: **10/16/2013**	Analysis Date: **10/16/2013**	SeqNo: **405079** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID **LCS-9862**	SampType: **LCS**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **9862**	RunNo: **14152**
Prep Date: **10/16/2013**	Analysis Date: **10/16/2013**	SeqNo: **405080** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	90.3	90	110			

Sample ID **1310694-001AMS**	SampType: **MS**	TestCode: **EPA Method 300.0: Anions**
Client ID: **1 @ 7' (95)-A**	Batch ID: **9862**	RunNo: **14152**
Prep Date: **10/16/2013**	Analysis Date: **10/16/2013**	SeqNo: **405084** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	33	7.5	15.00	19.86	90.9	58.8	109			

Sample ID **1310694-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 300.0: Anions**
Client ID: **1 @ 7' (95)-A**	Batch ID: **9862**	RunNo: **14152**
Prep Date: **10/16/2013**	Analysis Date: **10/16/2013**	SeqNo: **405085** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	33	7.5	15.00	19.86	85.5	58.8	109	2.47	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1310694**

22-Oct-13

Client: Blagg Engineering

Project: GCU #185

Sample ID **MB-9835**	SampType: **MBLK**	TestCode: **EPA Method 418.1: TPH**
Client ID: **PBS**	Batch ID: **9835**	RunNo: **14191**
Prep Date: **10/15/2013**	Analysis Date: **10/18/2013**	SeqNo: **406404** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	ND	20								

Sample ID **LCS-9835**	SampType: **LCS**	TestCode: **EPA Method 418.1: TPH**
Client ID: **LCSS**	Batch ID: **9835**	RunNo: **14191**
Prep Date: **10/15/2013**	Analysis Date: **10/18/2013**	SeqNo: **406405** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	100	20	100.0	0	101	80	120			

Sample ID **LCSD-9835**	SampType: **LCSD**	TestCode: **EPA Method 418.1: TPH**
Client ID: **LCSS02**	Batch ID: **9835**	RunNo: **14191**
Prep Date: **10/15/2013**	Analysis Date: **10/18/2013**	SeqNo: **406408** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	100	20	100.0	0	101	80	120	0	20	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1310694**

22-Oct-13

Client: Blagg Engineering

Project: GCU #185

Sample ID **MB-9850**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **9850**	RunNo: **14112**
Prep Date: **10/16/2013**	Analysis Date: **10/16/2013**	SeqNo: **404291** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		102	63	147			

Sample ID **LCS-9850**	SampType: **LCS**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **9850**	RunNo: **14112**
Prep Date: **10/16/2013**	Analysis Date: **10/16/2013**	SeqNo: **404292** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	91.2	77.1	128			
Surr: DNOP	4.7		5.000		93.9	63	147			

Sample ID **MB-9886**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **9886**	RunNo: **14149**
Prep Date: **10/17/2013**	Analysis Date: **10/17/2013**	SeqNo: **405466** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		100	63	147			

Sample ID **LCS-9886**	SampType: **LCS**	TestCode: **EPA Method 8015D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **9886**	RunNo: **14149**
Prep Date: **10/17/2013**	Analysis Date: **10/17/2013**	SeqNo: **405467** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.5		5.000		89.3	63	147			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1310694**

22-Oct-13

Client: Blagg Engineering

Project: GCU #185

Sample ID **MB-9844**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **9844**	RunNo: **14131**
Prep Date: **10/15/2013**	Analysis Date: **10/16/2013**	SeqNo: **404837** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		102	74.5	129			

Sample ID **LCS-9844**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **9844**	RunNo: **14131**
Prep Date: **10/15/2013**	Analysis Date: **10/16/2013**	SeqNo: **404838** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.6	74.5	126			
Surr: BFB	1100		1000		113	74.5	129			

Sample ID **MB-9871**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **9871**	RunNo: **14160**
Prep Date: **10/16/2013**	Analysis Date: **10/17/2013**	SeqNo: **406096** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	830		1000		82.6	74.5	129			

Sample ID **LCS-9871**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **9871**	RunNo: **14160**
Prep Date: **10/16/2013**	Analysis Date: **10/17/2013**	SeqNo: **406097** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	940		1000		93.6	74.5	129			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1310694**

22-Oct-13

Client: Blagg Engineering

Project: GCU #185

Sample ID **MB-9844**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **9844**	RunNo: **14131**
Prep Date: **10/15/2013**	Analysis Date: **10/16/2013**	SeqNo: **404881** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		116	80	120			

Sample ID **LCS-9844**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **9844**	RunNo: **14131**
Prep Date: **10/15/2013**	Analysis Date: **10/16/2013**	SeqNo: **404882** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.050	1.000	0	94.9	80	120			
Toluene	0.96	0.050	1.000	0	96.4	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.2	80	120			
Xylenes, Total	3.1	0.10	3.000	0	102	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		124	80	120			S

Sample ID **MB-9871**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **9871**	RunNo: **14160**
Prep Date: **10/16/2013**	Analysis Date: **10/17/2013**	SeqNo: **406134** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.95		1.000		94.9	80	120			

Sample ID **LCS-9871**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **9871**	RunNo: **14160**
Prep Date: **10/16/2013**	Analysis Date: **10/17/2013**	SeqNo: **406135** Units: **%REC**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.97		1.000		97.3	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG | Work Order Number: 1310694 | RcptNo: 1

Received by/date: AG 10/15/13

Logged By: Michelle Garcia 10/15/2013 10:00:00 AM Michelle Garcia

Completed By: Michelle Garcia 10/15/2013 11:16:55 AM Michelle Garcia

Reviewed By:

Chain of Custody

1. Custody seals intact on sample bottles?	Yes	No	Not Present ✔
2. Is Chain of Custody complete?	Yes ✔	No	Not Present
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ✔	No	NA
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ✔	No	NA
6. Sample(s) in proper container(s)?	Yes ✔	No	
7. Sufficient sample volume for indicated test(s)?	Yes ✔	No	
8. Are samples (except VOA and ONG) properly preserved?	Yes ✔	No	
9. Was preservative added to bottles?	Yes	No ✔	NA
10. VOA vials have zero headspace?	Yes	No	No VOA Vials ✔
11. Were any sample containers received broken?	Yes	No ✔	# of preserved bottles checked for pH:
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ✔	No	(<2 or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes ✔	No	Adjusted?
14. Is it clear what analyses were requested?	Yes ✔	No	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ✔	No	Checked by:

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes No NA ✔

Person Notified: Date:

By Whom: Via: eMail Phone Fax In Person

Regarding:

Client Instructions:

17. Additional remarks: per NV correct Sample ID is SPC-TB & 7'(21)-B AT 10/17/13

18. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Chain-of-Custody Record

Client: BLAGG ENGR. / BP AMERICA

Mailing Address: P.O. BOX 87
BLOOMFIELD, NM 87413

Phone #: (505) 632-1199

email or Fax#:

QA/QC Package:
☑ Standard ☐ Level 4 (Full Validation)

Accreditation:
☐ NELAP ☐ Other
☐ EDD (Type)

Turn-Around Time:
☑ Standard ☐ Rush

Project Name:
GCU # 185

Project #:

Project Manager:
NELSON VELEZ

Sampler: NELSON VELEZ
On Ice: ☒ Yes ☐ No
Sample Temperature: 1.0

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1310694	BTEX + MTBE + TMB's (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / ~~MRO~~)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (soil - 300.0 / water - 300.1)		Grab sample	5 pt. composite sample	Air Bubbles (Y or N)
10/11/13	1155	SOIL	1 @ 7' (95)-A	4 oz. - 1	Cool	-001	✓		✓									✓		✓		
10/11/13	1145	SOIL	5PC - TB @ 7' (21)-B	4 oz. - 1	Cool	-002	✓		✓	✓								✓			✓	

Date	Time	Relinquished by:	Received by:	Date	Time
10/14/13	813			10/14/13	813
10/14/13	1745			10/15/13	10:00

Remarks:
BILL DIRECTLY TO BP:
Jeff Peace, 200 Energy Court, Farmington, NM 87401
Work Order: N15324797 Paykey: ZEVH01BGT2

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.