

**SCANNED**  
API # 3004527616

Lease # N/A Fm ( FT ) Well Name/Number: Carnes 32-6-11 No.1  
CA # Fm ( ) Operator: Bp Critical Area: Date: 10-22-09  
CA # Fm ( ) Q/Q: NWSw SEC: 11 Twn: 32 Rng: 06 Fed / Ind / State / Fee / Mine  
Well Status (circle one): Flowing Shut-in Clock/Intermitter Gas Lift Pumping Injection Plunger Lift  
Number of Casing Strings (circle one): Two Three Liner

STEP 1: RECORD ALL TUBING AND CASING PRESSURES AS FOUND.

STEP 2: SAMPLE NOW, IF INTERMEDIATE OR SURFACE CASING PRESSURE > 25 PSI. (In sensitive areas, 5 PSI.)

STEP 3: BRADENHEAD TEST

Buried Valve? No Confirmed open? Yes  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve. (If no intermediate casing, monitor only the production casing and tubing pressure.) Record pressures at five minute intervals. Define characteristic of flow in "Bradenhead Flow" column  
O = No flow; C = Continuous; D = Down to 0; V = Vapor;

BRADENHEAD SAMPLE TAKEN (circle)			
Yes	No	Gas	Liquid
	<u>(X)</u>		
Character of Bradenhead Fluid:			
Clear	Fresh	Salty	Sulfur Black
Sample Cylinder Number:			

STEP 1:	Tubing Fm ( )	Tubing Fm ( )	Production Casing Fm ( )	Interm Casing	Surface Casing
Record all pressures as found		<u>490 #</u>	<u>486 #</u>		

STEP 3: BRADENHEAD TEST

Elapsed Time (Min:Sec)	Tubing Fm ( )	Tubing Fm ( )	Prod Casing	Interm Casing	Bradenhead Flow
00: <u>5sec</u>		<u>490 #</u>	<u>486 #</u>		<u>D</u>
05: <u>1" VALVE</u>		<u>490 #</u>	<u>487 #</u>		<u>O</u>
10:		<u>490 #</u>	<u>487 #</u>		<u>O</u>
15:			<u>End test</u>		
20:					
25:					
30:					
Note instantaneous Bradenhead PSIG at end of test:					<u>0</u>

STEP 4: INTERMEDIATE CASING TEST

Buried Valve? Confirmed open?  
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column  
O = No flow; C = Continuous; D = Down to 0; V = Vapor;

INTERMEDIATE SAMPLE TAKEN (circle)			
Yes	No	Gas	Liquid
Character of Intermediate Fluid:			
Clear	Fresh	Salty	Sulfur Black
Sample Cylinder Number:			

STEP 4: INTERMEDIATE CASING TEST

Elapsed Time (Min:Sec)	Tubing Fm ( )	Tubing Fm ( )	Production Casing	Interm Casing	Flow
00:					
05:					
10:					
15:					
20:					
25:					
30:					
Note instantaneous Intermediate PSIG at end of test:					

Remarks: Valves ABOVE Cellar Floor open. Left BHD Closed.

STEP 5: Send report to BLM within 30 days and to COGC within 10 days. Include wellbore diagram (if not previously submitted or if wellbore configuration has changed since prior diagram). Attach gas and liquid analysis if sampled. See reverse for details.

Test Performed by: Geoff Walk Title: MTS Phone Number: 505-419-3607  
and certified true and correct. Geoff Walk Date: 10-22-09  
Witnessed By: \_\_\_\_\_ Witness Title: \_\_\_\_\_ Agency: \_\_\_\_\_