District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011
Submit 1 Copy to appropriate District Office in

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

					. 0	PERATO	OR .] Initial]	Report	□ X	Final Report
		reat Western			(Contact Cullan Keller						
		Blvd. #203	. Aztec N	I.M. 87401		Telephone No. 505-320-8504						
Facility Nat	ne Callov	Fed. 1-G			J	Facility Typ	e Tank Battery					
Surface Ow	ner Bolac	k Ranch		Mineral O	wner F			 _	API No	. 30-045	-32164	
						OF REI	FASF		1			
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	West Line	County	San Juan	NM
0	33	29-N	13-W	835	South		1915	East		County	State o date	, 1111
	l		l	<u> </u>		•		L			·	
			La	titude <u> 36.678</u>	089	_ Longitud	e 108, 205245				,	
				NAT	URE	OF RELI			r:			· · · · · · · · · · · · · · · · · · ·
Type of Rele	ase Pipelin	e Leak				Volume of 1BBL water	Release 1BBLoil	٠,	Volume R	Recovered	0	
Source of Re	lease Pipel	ine				Date and H	lour of Occurrenc	e 9-		Hour of D	iscovery	9-21-2013
Was Immedia	ata Notice (Siven?				21-2013 If YES, To	W/hom?		3:00pm			
was minicul	aic rouce (X Yes	☐ No ☐ Not			celly-OCD, Mark	Kelly-B	BLM, Tomn	ny Bolack	-land ow	ner
Required									* *			
By Whom?							lour 9-23-2013, 8			<u> </u>		
Was a Water	course Read		X Yes	□ No		If YES, Volume Impacting the Watercourse: Less than ½ BBL						
If a Watercou	roa was Im			_		<u> </u>						
				sh next to the leal	c, sand s	tone was 8 ir	iches or less belov	w surfac		RCVD J		
			•		•					OIL CO	MS.UI	V.
*									+ * · · · *	DIS	T. 3	
		em and Reme		n Taken.* separator, which is	s about h	nalf a mile lo	ng, sprung a leak.	The we	ell head and	l separator	were shu	nt in and
blowen down				•			. .					
						······································					····	
Describe Are				ten.* : 8 inches deep. Tl	10 0raa a	round the nie	salina waa 250 h	v 10A 1	hv 4ft doon	Wedner	in and ha	uled off to
				il, down to sand s								
				manganate was sp								
												·
I hereby certi	fy that the	information gi	iven above	is true and compl nd/or file certain re	ete to th	e best of my	knowledge and u	ndersta	nd that purs	suant to NI	MOCD ru	iles and
nublic health	or the envi	are required to ronment. The	o report at acceptant	ce of a C-141 repo	rt by the	: NMOCD m	arked as "Final R	eport" d	loes not reli	ieve the or	erator of	liability
should their	perations h	ave failed to	adequately	investigate and re	emediate	e contaminati	on that pose a thre	eat to gr	round water	r, surface v	vater, hu	man health
				tance of a C-141	report do	es not reliev	e the operator of	respons	ibility for co	ompliance	with any	other
federal, state	, or local lav	ws and/or regu	llations.				OIL CON	CEDV	ATION	DIVISI	ON	
1						er e.	OIL COIN	JULIX V	MINI	/ 101 × 101		
Signature:											1	17
Printed Name	e: Cullan K	eller				Approved by	Environmental S	pecialis	t:	4	سرس	~
							9/11/11		5	<i>V</i>		
Title: Switch	er				- 1	Approval Dat	te: 1/7/14		Expiration	T		
E-mail Addre	ess: cullank	2002@gmail.	com			Conditions of	Approval:			Attache	xd ∐ ———#	
					4	t was 1	412 41728	3933	3		(ω q)



SPILL ASSESSMENT AND CLEANUP REPORT

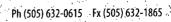
RCVD JAN 7'14 OIL CONS. DIV. DIST. 3

LOCATED AT:
PIPELINE ADJACENT TO THE CALLOW #1F WELL SITE
SAN JUAN COUNTY, NEW MEXICO

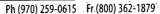
PREPARED FOR:
GREAT WESTERN DRILLING
MR. CULLEN KELLER
115 WEST AZTEC BOULEVARD, SUITE 203
AZTEC, NEW MEXICO 87410

PROJECT NUMBER: 99010-0016

NOVEMBER 2013











RCVD JAN 7'14 OIL CONS. DIV. DIST. 3

November 20, 2013

Project Number: 99010-0016

Mr. Cullen Keller Great Western Drilling 115 West Aztec Boulevard, Suite 203 Aztec, New Mexico 87410

Phone: (505) 334-7550 Fax: (505) 320-8504

RE: SPILL ASSESSMENT AND CLEANUP REPORT FOR A PIPELINE ADJACENT TO THE CALLOW #1F WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Keller,

Enclosed please find the *Spill Assessment and Cleanup Report* detailing cleanup activities for a pipeline adjacent to the Callow #1F well site in Section 33, Township 29 North, Range 13 West, San Juan County, New Mexico.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, **ENVIROTECH, INC.**

Tiffany Mototosh Staff Scientist

tmcintosh@envirotech-inc.com

Enclosures: Spill Assessment and Cleanup Report

nus MuSntan

Cc: Client File No. 99010

GREAT WESTERN DRILLING SPILL ASSESSMENT AND CLEANUP REPORT PIPELINE ADJACENT TO THE CALLOW #1F WELL SITE 36.682024°N, 108.211595°W SAN JUAN COUNTY, NEW MEXICO

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Appendices:	Appendix A, Analytical Results Appendix B, Field Notes	

INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted by Great Western Drilling to provide spill assessment and cleanup activities for a release of crude oil and produced water from a broken pipeline adjacent to the Callow #1F well site in Section 33, Township 29 North, Range 13 West, San Juan County, New Mexico; see enclosed *Figure 1, Vicinity Map*. The broken pipeline ran perpendicular to a culvert, which connected to a wash. Visual contamination was observed along the area of the broken pipeline, directly on the road, and extended approximately 100 feet north, down into a wash; see enclosed *Figure 2, Site Map*. Activities included excavation, sample collection and analysis, contaminated soil disposal, potassium permanganate spraying, documentation and reporting.

Upon Envirotech, Inc. personnel's arrival on September 23, 2013, a brief site assessment was conducted. Because depth to groundwater was greater than 100 feet, nearest surface water was less than 100 feet, and the well site was not located within a well head protection area, the regulatory standards for the site were determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

ACTIVITIES PERFORMED

Envirotech, Inc. was contacted on September 23, 2013, with a request to respond to a release of crude oil and produced water from a broken pipeline that occurred at the above referenced location. Upon Envirotech personnel's arrival, the visually contaminated wash was divided into three (3) sections; North, Middle and South. One (1) five (5)-point surface composite soil sample was collected from each of the three (3) sections; see enclosed *Figure 2*, *Site Map* and *Appendix B*, *Field Notes* for sample locations. All three (3) samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The North and Middle composite samples returned results below the regulatory standard for all constituents analyzed; see enclosed *Appendix A*, *Analytical Results* and *Table 1*, *Summary of Analytical Results*. The South composite sample returned a result above the regulatory standard for TPH, but below the regulatory standard for organic vapor; see enclosed *Appendix A*, *Analytical Results* and *Table 1*, *Summary of Analytical Results*.

The North and Middle composite samples were placed into four (4)-ounce glass jars, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for chlorides using USEPA Method 4500. The North composite sample returned a result of 10.6 ppm for chlorides and the Middle composite sample returned a result of 12.0 ppm for chlorides; see enclosed *Appendix A, Analytical Results* and *Table 1, Summary of Analytical Results*. The South composite sample was placed into a four (4)-ounce glass jar, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for chlorides using USEPA Method 4500. The sample returned a result above the regulatory standard for TPH; see enclosed *Appendix A, Analytical Results* and *Table 1, Summary of Analytical Results*.

The chloride concentration for the South composite was 12.3 ppm; see enclosed *Appendix A*, *Analytical Results* and *Table 1*, *Summary of Analytical Results*. Envirotech made the recommendation to excavate the area surrounding the pipeline release area and the southern wash, followed by re-sampling for closure.

Great Western Drilling notified Envirotech that they had completed excavation activities and requested that Envirotech return to the above referenced location for re-sampling activities. Upon Envirotech personnel's arrival on October 2, 2013, a portion of the road and the southern wash had been excavated. Four (4) five (5)-point composite soil samples were collected from the following excavated areas; South Wash, North Wall, South Wall and Bottom; see enclosed Figure 2, Site Map and Appendix B, Field Notes for sample locations. All four (4) samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. All four (4) samples returned results above the regulatory standard for all constituents analyzed; see enclosed Appendix A, Analytical Results and Table 1, Summary of Analytical Results. Envirotech made the recommendation to further excavate all four (4) areas that were sampled and to have them re-sampled for closure.

On October 3, 2013, Great Western Drilling notified Envirotech that they had finished conducting further excavation activities and requested that Envirotech return to the above referenced location for re-sampling activities. Four (4) five (5)-point composite soil samples were collected from the following excavated areas; South Wash, North Wall, South Wall and Bottom; see enclosed *Figure 2*, *Site Map* and *Appendix B*, *Field Notes* for sample locations. All four (4) samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. The South Wash and Bottom composite samples returned results above the regulatory standard for all constituents analyzed; see enclosed *Appendix A*, *Analytical Results* and *Table 1*, *Summary of Analytical Results*. The North Wall composite returned results below the regulatory standard for all constituents analyzed. However, the South Wall composite sample returned a result above the regulatory standard for TPH, but below the regulatory standard for organic vapor; see enclosed *Appendix A*, *Analytical Results* and *Table 1*, *Summary of Analytical Results*.

The South Wash and Bottom composite samples were placed into four (4)-ounce glass jars, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, benzene and total BTEX using USEPA Method 8021, and chlorides using USEPA Method 4500. The South Wash composite sample returned a result of non-detect for chlorides and below the regulatory standards for TPH and total BTEX. The Bottom composite sample returned a result of non-detect for chlorides and below the regulatory standards for total BTEX, but above the regulatory standard for TPH; see enclosed *Appendix A, Analytical Results* and *Table 1, Summary of Analytical Results*. The South Wall composite sample was placed into a four (4)-ounce glass jar, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and chlorides using USEPA Method 4500. The South Wall composite sample returned a result above the regulatory standard for TPH and was non-detect for chlorides; see enclosed *Appendix A, Analytical Results*

and Table 1, Summary of Analytical Results. The North Wall composite sample was placed into a four (4)-ounce glass jar, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for chlorides using USEPA Method 4500. The North Wall composite sample returned a result of 31.1 ppm for chlorides; see enclosed Appendix A, Analytical Results and Table 1, Summary of Analytical Results. The final excavation near the broken pipeline on the road, measured approximately 25 feet by 10 feet by six (6) feet below ground surface (BGS). The South Wash area measured approximately 10 feet by 10 feet. Because the bottom of the excavation had reached maximum extents due to sandstone, Envirotech recommended spraying the excavation and the southern wash area with potassium permanganate, and then re-sample the area for closure.

On October 4, 2013, Envirotech personnel returned to the above reference location to conduct further remediation activities. The excavation on the road and the southern wash area were sprayed with potassium permanganate; see enclosed *Figure 2*, *Site Map*.

On October 8, 2013, Envirotech personnel returned to the above referenced location to re-sample the impacted areas. Three (3) five (5)-point composite soil samples were re-collected from the following excavated areas; Bottom, South Wall and South Wash; see enclosed *Figure 2*, *Site Map* and *Appendix B*, *Field Notes* for sample locations. All three (3) samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a PID. All three (3) samples returned results above the regulatory standard for TPH. The only sample that returned a result above the regulatory standard for organic vapor was the Bottom composite sample; see enclosed *Appendix A*, *Analytical Results* and *Table 1*, *Summary of Analytical Results*.

All three (3) composite samples were placed into four (4)-ounce glass jars, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, benzene and total BTEX using USEPA Method 8021, and chlorides using USEPA Method 4500. The Bottom composite sample returned a result of non-detect for chlorides, above the regulatory standards for TPH, but below the regulatory standard for total BTEX. The South Wall composite sample returned a result of 78.4 ppm for chlorides and below the regulatory standards for TPH and total BTEX. The South Wash composite sample returned a result of 35.3 ppm for chlorides, above the regulatory standards for TPH, but below the regulatory standard for total BTEX; see enclosed Appendix A, Analytical Results and Table 1, Summary of Analytical Results.

SUMMARY AND CONCLUSIONS

Spill assessment and cleanup activities were performed for a release of crude oil and produced water from a broken pipeline adjacent to the Callow #1F well site located in Section 33, Township 29 North, Range 13 West, San Juan County, New Mexico. Despite the extensive remediation activities conducted at the above mentioned location, the Bottom and South Wash areas remain above the regulatory standards for TPH. However, due to the maximum reasonable extent of remediation being reached, Envirotech, Inc. recommends reassessing the impacted area upon final abandonment of the pipeline, to ensure the effectiveness of natural attenuation.

STATEMENT OF LIMITATIONS

Envirotech, Inc. has completed spill assessment and cleanup activities for a crude oil and produced water release from a broken pipeline adjacent to the Callow #1F well site located in Section 33, Township 29 North, Range 13 West, San Juan County, New Mexico. The work and services provided by Envirotech, Inc. were in accordance with the NMOCD standards. All observations and conclusions provided here are based on the information and current site conditions found at the site of the incident. The undersigned has conducted this service at the above referenced site. This work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry, and hydrogeology.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,

ENVIROTECH, INC.

anu Mudutosh

Tiffany McIntosh Staff Scientist

tmcintosh@envirotech-inc.com

Reviewed by:

Toni McKnight, EIT

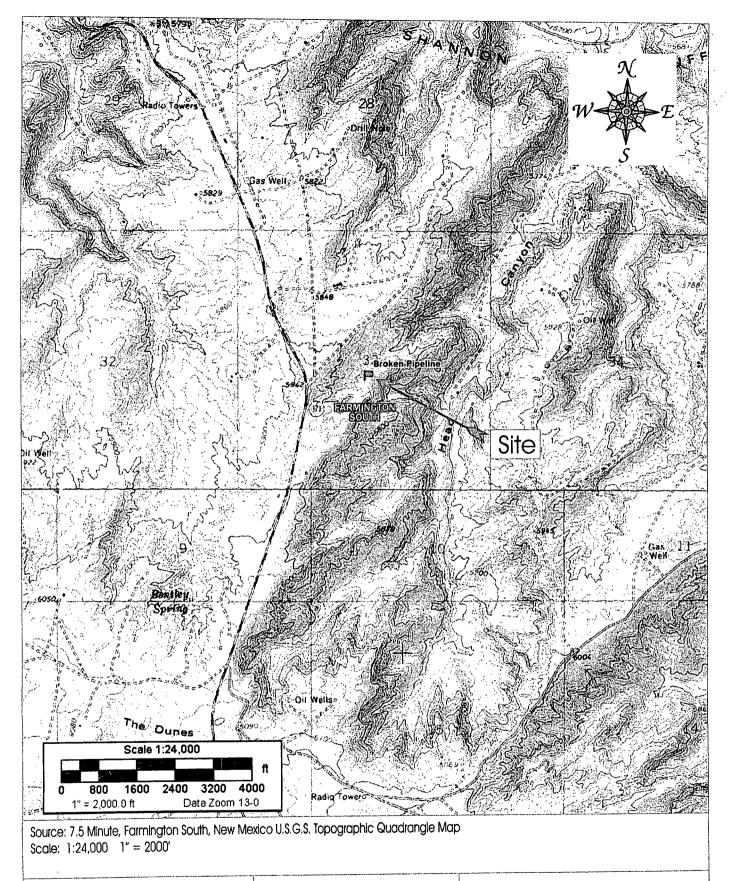
Environmental Project Manager

tmcknight@envirotech-inc.com

FIGURES

Figure 1, Vicinity Map

Figure 2, Site Map



Great Western Drilling
Pipeline Adjacent to Callow #1F
Section 33, Township 29N, Range 13W
San Juan County, New Mexico

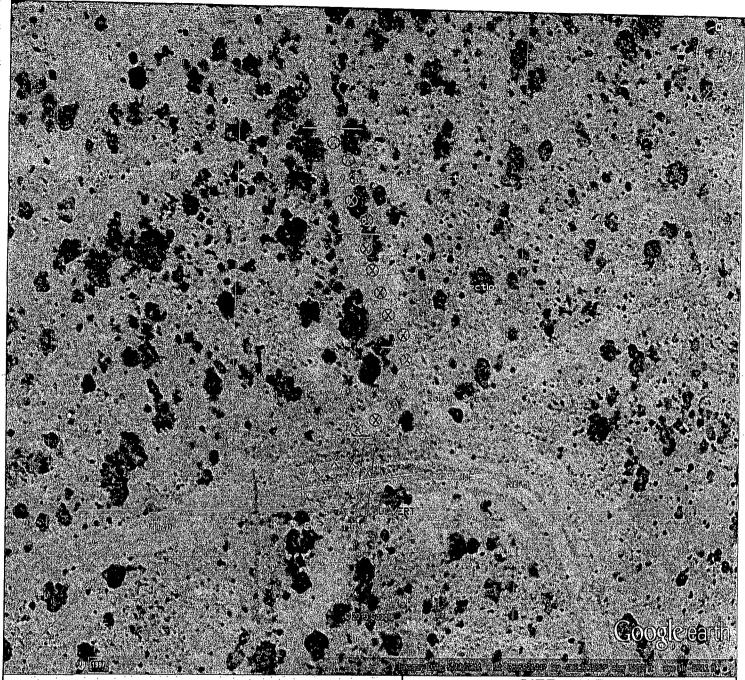
PROJECT Number:99010-0016 Date Drawn: 11/18/13



5796 U.S. HIGHWAY 64 Farmington, New Mexico 87401 505.632.0615 Vicinity Map

Figure #1

DRAWN BY: Tiffany MoIntosh PROJECT MANAGER: Greg Crabtree



SCALE:

LEGEND N□RTH C□MP□SITE SAMPLE (9/23/13)

- \otimes MIDDLE COMPOSITE SAMPLE (9/23/13)
- S□UTH C□MP□SITE SAMPLE (9/23, 10/2, 10/3, & 10/8/13)
- X EXCAVATION COMPOSITE SAMPLES (10/2, 10/3, & 10/8/13)

SITE MAP Great Western Drilling Pipeline Adjacent to Callow #1F SECTION 33, TWP 29 NORTH, RANGE 13 WEST SAN JUAN COUNTY, NEW MEXICO

REV

FIGURE NO. PROJECT NO99010-0016 REVISIONS DATE DESCRIPTION MAP DRWN TLM 11/18/13 BASE DRWN TLM



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

TABLES

Table 1, Summary of Analytical Results

Table 1, Summary of Analytical Results Great Western Drilling Pipeline Adjacent to the Callow #1F Spill Assessment and Cleanup Report San Juan County, New Mexico Project Number 99010-0016

Sample Description	Sample Number	Date	TPH 418.1 (ppm)	TPH USEPA Method 8015 (ppm)	Benzene USEPA Method 8021 (ppm)	BTEX USEPA Method 8021 (ppm)	Chloride USEPA Method 4500 (ppm)	MVO (mqq)
NMOCD/RCRA Standards,	NA NA	NA (100	100	10	50	N/A	100
South Composite	1	9/23/2013	1760	160	NS	NS	12.3	4.7
North Composite	2	9/23/2013	84	NS	NS	NS	10.6	48.4
Middle Composite	3	9/23/2013	92	NS	NS	NS	12.0	4.2
South Wash Composite	1	10/2/2013	660	NS	NS	NS	NS	335
North Wall Composite	2	10/2/2013	1320	NS	NS	NS	NS	775
South Wall Composite	3	10/2/2013	424	NS	NS	NS	NS	305
Bottom Composite	4	10/2/2013	5430	NS	NS	NS	NS	1777
South Wash Composite	1	10/3/2013	2220	7.95	ND	0.88	ND	398
North Wall Composite	2	10/3/2013	60	NS	NS	NS	31.1	10.8
South Wall Composite	3	10/3/2013	228	848	NS	NS	ND	13.4
Bottom Composite	4	10/3/2013	1460	13300	ND	9.78	ND	1447
Bottom Composite	1	10/8/2013	852	650	ND	1,14	ND	183
South Wall Composite	2	10/8/2013	152	46.2	ND	ND	78.4	1.9
South Wash Composite	3	10/8/2013	996	426	ND	0.62	35.3	59.9

NS = Not Sampled ND = Non-Detect at Stated Method's Detection Limit * Values in **BOLD** above regulatory standards

APPENDIX A

Analytical Results



Client:

Great Western Drilling

Project #:

99010-0016

Sample No.:

1

Date Reported: 11/11

11/11/2013

Sample ID:

South Composite

Date Sampled:

9/23/2013

Sample Matrix: Preservative:

Soil Cool Date Analyzed:
Analysis Needed:

9/23/2013 TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

1,760

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Isaac Garcia

Printed

Heview

Toni McKnight, EIT

Printed

Ph (505) 632-0615 Fx (505) 632-1865

5796 US Highway 64, Farmington, NM 87401
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





Client:

Great Western Drilling

Sample No.:

2

Sample ID:

North Composite

Sample Matrix: Preservative:

Soil Cool

Condition:

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

9/23/2013

Date Analyzed: Analysis Needed: 9/23/2013

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

84

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Isaac Garcia

Printed

Review

Toni McKnight, EIT





Client:

Great Western Drilling

Sample No.:

- 3

Sample ID:

Middle Composite

Sample Matrix: Preservative:

Soil Cool

Condition:

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

9/23/2013

Date Analyzed:

9/23/2013

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

92

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Isaac Garcia

Printed

Review

Toni McKnight, EIT

Printed

Ph (505) 632-0615 Fx (505) 632-1865

5796 US Highway 64, Farmington, NM 87401
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

\sim	_		
Cal	l)a	to.	

23-Sep-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100	•	
	200	211	
•	500		·
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst Date

Isaac Garcia

Print Name

| 11/11/2013 | Date

Toni McKnight, EIT

Print Name

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879





Analytical Report

Report Summary

Client: Great Western Drilling Chain Of Custody Number: 16134

Samples Received: 9/23/2013 3:06:00PM

Job Number: 99010-0016 Work Order: P309109

Project Name/Location: Pipeline Off Bisti Hgwy

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

Date:

9/26/13

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



Page 1 of 9



7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Hgwy

Project Number:
Project Manager:

99010-0016

Felipe Aragon

Reported:

26-Sep-13 12:05

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container	
Middle Comp.	P309109-01A	Soil	09/23/13	09/23/13	Glass Jar, 4 oz.	
South Comp.	P309109-02A	Soil	09/23/13	09/23/13	Glass Jar, 4 oz.	
North Comp.	P309109-03A	Soil	09/23/13	09/23/13	Glass Jar, 4 oz.	





7415 E. Main St. Farmington NM, 87401 Project Name:

Pipeline Off Bisti Hgwy

Project Number: Project Manager: 99010-0016 Felipe Aragon

Reported:

26-Sep-13 12:05

Middle Comp. P309109-01 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Cation/Anion Analysis									
Chloride	12.0	9.88	mg/kg	1	1339009	09/24/13	09/24/13	EPA 300.0	





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Hgwy

Project Number: Project Manager: 99010-0016

Felipe Aragon

Reported:

26-Sep-13 12:05

South Comp. P309109-02 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Nonhalogenated Organics by 8015	<u>,</u>								
Gasoline Range Organics (C6-C10)	6.36	4.99	mg/kg	1	1338046	09/24/13	09/25/13	EPA 8015D	
Diesel Range Organics (C10-C28)	153	4.99	mg/kg	1	1338046	09/24/13	09/25/13	EPA 8015D	
GRO and DRO Combined Fractions	160	4.99	mg/kg	1	1338046	09/24/13	09/25/13	EPA 8015D	
Cation/Anion Analysis									
Chloride	12.3	9.77	mg/kg	1	1339009	09/24/13	09/24/13	EPA 300.0	



7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Hgwy

Project Number: Project Manager: 99010-0016

Felipe Aragon

Reported:

26-Sep-13 12:05

North Comp. P309109-03 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Cation/Anion Analysis Chloride	10.6	9,82	mg/kg		1339009	09/24/13	09/24/13	EPA 300.0	





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Hgwy

Project Number: Project Manager: 99010-0016

Felipe Aragon

Reported:

26-Sep-13 12:05

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1338046 - GRO/DRO Extraction	on EPA 3550C	· <u> </u>								
Blank (1338046-BLK1)				Prepared: 2	23-Sep-13	Analyzed: 2	24-Sep-13			
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg							
Diesel Range Organics (C10-C28)	ND	5.00	**							
GRO and DRO Combined Fractions	ND	5.00	**							
Duplicate (1338046-DUP1)	Sourc	e: P309099-	01	Prepared: 2	23-Sep-13	Analyzed: 2	24-Sep-13			
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg		ND				30	
Diesel Range Organics (C10-C28)	ND	4.99	и		ND				30	
Matrix Spike (1338046-MS1)	Source	e: P309099-	01	Prepared: 2	23-Sep-13	Analyzed: 2	24-Sep-13			
Gasoline Range Organics (C6-C10)	255	5,26	mg/kg	263	ND	97.0	75-125			
Diesel Range Organics (C10-C28)	275	5.26	u	263	ND	105	75-125			





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Hgwy

Project Number: Project Manager: 99010-0016 Felipe Aragon

Reported: 26-Sep-13 12:05

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1339009 - Anion Extraction EPA 300.0						· · · · · · · · · · · · · · · · · · ·				
Blank (1339009-BLK1)				Prepared &	Analyzed:	24-Sep-13		_		
Chloride	ND	9.94	mg/kg							
LCS (1339009-BS1)				Prepared &	Analyzed:	24-Sep-13				
Chloride	507	9.95	mg/kg	498		102	90-110			
Matrix Spike (1339009-MS1)	Sou	rce: P309108-	01	Prepared &	Analyzed:	24-Sep-13				
Chloride	505	9.86	mg/kg	493	11.1	100	80-120			
Matrix Spike Dup (1339009-MSD1)	Sou	rce: P309108-	01	Prepared &	Analyzed:	24-Sep-13				
Chloride	503	9.78	mg/kg	489	11.1	101	80-120	0.314	20	





Farmington NM, 87401

Project Name:

Pipeline Off Bisti Hgwy

7415 E. Main St.

Project Number: Project Manager: 99010-0016 Felipe Aragon Reported: 26-Sep-13 12:05

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

đry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference



CHAIN OF CUSTODY RECORD

16134

Client:			roject Name / Locati										Α	NAI Y	'SIS	/ PAF	RAME	TER	 S			Page 9
Great Western Email results to:	<u> </u>	P	ampler Name:	Bist	; Hg	wy	_															
Email results to:		S	ampler Name:			,			10	21)	6		ļ									32.5
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Client Phone No.:		C	ient No.:						po	thoc	pod	letal	nion		Ĭ	910	E.	ш			8	tact
			99010	- 00	216				Met	(Me	Met	8	Ā/I		wit	ple	418	Œ			9	<u>a</u>
Sample No./ Identification	Sample Date	Sample Time	Lab No.		Nolume ontainers	P HNO ₃	reserva HCI	tive	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	<u>ي</u>	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Michaelle Comp.	9/23	14:01	P319109-01	1-4	102			X										χ			X	不
Michelle Comp. South Comp. North Comp.	9/23	14:04	P309109-02	1-4	02			X	X		,							X			X	$\langle $
North Comp.	9/23	14:08	1309109-03	1-4	02		ļ	X										X			丛	X
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	<u> </u>		·		······································																	
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Relinquished by: (Signature)				Date	Time	Rece	ived I	oy: (Şi	ignat	ure)		•								Date	Ti	me
Jone L				9/23	3:06	\	. 1	1 .	ì	a	u	X	9	(1631	315	.∶0\.
Relinquished by: (Signature)					7:06	Rece	ived	y: (S	ignat	ure)		(7					-				
Sample Matrix							 .													 	+	
Soil Solid Sludge	Aqueous 🗌	Other 🗌																				l
Sample(s) dropped off after	hours to sec	cure drop of	f area.	3	en V Ana	ir (, , , , , , , , , , , , , , , , , , , 						<u>. </u>		
5795 US Highway 64	Farmingto	on, NM 8740	1 • 505-632-0615 • T	hree Spr	ings • 65 i	Merca	do St	eet, S	uite	115, D	urang	go, C	0 81	301 •	labo	rator	y@er	virote	ech-ind	c.com		



Client:

Sample No.:

Sample ID:

Sample Matrix:

Preservative:

Condition:

Great Western Drilling

South Wash Composite

Soil

Cool

Cool and Intact

Project #:

Date Reported:

99010-0016 11/11/2013

Date Sampled:

10/2/2013

Date Analyzed:

10/2/2013

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

660

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Printed

Toni McKnight, EIT

Printed

Review



Mednitosh



Client:

Great Western Drilling

Sample No.:

2

Sample ID:

North Wall Composite

Sample Matrix:

Soil

Preservative:

Cool

Condition:

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/2/2013

Date Analyzed: Analysis Needed: 10/2/2013

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

1,320

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

Review

Tiffany McIntosh

Printed

Toni McKnight, EIT



Client:

Great Western Drilling

Sample No.:

Sample ID:

South Wall Composite

Sample Matrix:

Soil

Preservative:

Cool

Condition:

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/2/2013

Date Analyzed:

10/2/2013

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

424

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Printed

5796 US Highway 64, Farmington, NM 87401

Toni McKnight, EIT





Client:

Great Western Drilling

Sample No.:

4

Sample ID:

Bottom Composite

Sample Matrix:

Soil

Preservative: Condition:

Cool

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/2/2013

Date Analyzed: Analysis Needed: 10/2/2013

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

5,430

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

•

Tiffany McIntosh

Printed

Review

Toni McKnight, EIT





CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

_		_	
Cal	1	Da.	t۵.

2-Oct-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
*****	200		
	500		•
	1000	993	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analys Mudanton	11/11/201	3
Analys	Date	
	•	

Tiffany McIntosh

Print Name

Toni Melnight
Review

Toni McKnight, EIT

Print Name

Ph (505) 632-0615 Fx (505) 632-1865 envirotech-int
Ph (970) 259-0615 Fr (800) 362-1879 info@envirotech-int

11/11/2013

Date



Client:

Sample No.:

Sample ID:

Sample Matrix:

Preservative:

Condition:

Great Western Drilling

South Wash Composite

Soil Cool

1

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/3/2013

Date Analyzed:

10/3/2013

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

2,220

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Printed

Toni McKnight, EIT





Client:

Great Western Drilling

Sample No.:

2

Sample ID:

North Wall Composite

Sample Matrix:

Soil

Preservative:

Cool

Condition: Cool and Intact Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/3/2013

Date Analyzed:

10/3/2013

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

60

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Printed

Toni McKnight, EIT





Client:

Great Western Drilling

Sample No.:

3

Sample ID:

South Wall Composite

Sample Matrix: Preservative:

Soil

Condition:

Cool

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/3/2013

Date Analyzed: Analysis Needed: 10/3/2013

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

228

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Printed

Toni McKnight, EIT





Client:

Great Western Drilling

Sample No.:

Sample ID:

Bottom Composite

Sample Matrix:

Preservative:

Condition:

Soil

Cool

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/3/2013

Date Analyzed: Analysis Needed: 10/3/2013

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

1,460

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Printed

Review

Toni McKnight, EIT





CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

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		סזכנ	٠.

3-Oct-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100 200 500 1000	196	· .

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

11/11/2013

Date

Tiffany McIntosh

Print Name

11/11/2013

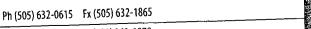
Date

Review

Toni McKnight, EIT

Print Name

Ph (970) 259-0615 Fr (800) 362-1879





Analytical Report

Report Summary

Client: Great Western Drilling

Chain Of Custody Number: 16007

Samples Received: 10/3/2013 10:50:00AM

Job Number: 99010-0016 Work Order: P310014

Project Name/Location: Pipeline Off Bisti Highway

Entire Report Reviewed By:

Date:

10/10/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Tiffany McIntosh

Reported:

10-Oct-13 09:29

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
South Wash	P310014-01A	Soil	10/03/13	10/03/13	Glass Jar, 4 oz.
North Wall	P310014-02A	Soil	10/03/13	10/03/13	Glass Jar, 4 oz.
South Wall	P310014-03A	Soil.	10/03/13	10/03/13	Glass Jar, 4 oz.
Bottom	P310014-04A	Soil	10/03/13	10/03/13	Glass Jar, 4 oz.





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager:

99010-0016 Tiffany McIntosh

Reported:

10-Oct-13 09:29

South Wash P310014-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Ethylbenzene	0.07	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
p,m-Xylene	0.62	0.05	mg/kg	I	1341008	10/07/13	10/08/13	EPA 8021B	
o-Xylene	0.20	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Total Xylenes	0.82	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Total BTEX	0.88	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Surrogate: Bromochlorobenzene		108 %	80-	120	1341008	10/07/13	10/08/13	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		104 %	80-	120	1341008	10/07/13	10/08/13	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	7.95	5.00	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg	1	1341002	10/07/13	10/07/13	EPA 8015D	
GRO and DRO Combined Fractions	7.95	5.00	mg/kg		[CALC]	10/07/13	10/08/13	EPA 8015D	
Cation/Anion Analysis					<u></u>				
Chloride	ND	9.94	mg/kg	1	1341021	10/09/13	10/09/13	EPA 300.0	

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5796 US Highway 64, Farmington, NM 87401

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Tiffany McIntosh

Reported:

10-Oct-13 09:29

North Wall P310014-02 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Cation/Anion Analysis					1241001	10/00/12	10/00/10	EDA 200.0	
Chloride	31.1	9.90	mg/kg	1	1341021	10/09/13	10/09/13	EPA 300.0	





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Tiffany McIntosh

Reported: 10-Oct-13 09:29

South Wall P310014-03 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8015D	
Diesel Range Organics (C10-C28)	848	29.9	mg/kg	1	1341002	10/07/13	10/07/13	EPA 8015D	
GRO and DRO Combined Fractions	848	4.99	mg/kg		[CALC]	10/07/13	10/08/13	EPA 8015D	
Cation/Anion Analysis				· ·					
Chloride	ND	9.95	mg/kg	1	1341021	10/09/13	10/09/13	EPA 300.0	





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016 Tiffany McIntosh

Reported: 10-Oct-13 09:29

Bottom P310014-04 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Toluene	0.57	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Ethylbenzene	1.01	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
p,m-Xylene	6.15	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
o-Xylene	2.04	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Total Xylenes	8.19	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Total BTEX	9.78	0.05	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8021B	
Surrogate: Bromochlorobenzene		112 %	80-	120	1341008	10/07/13	10/08/13	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		112 %	80-	120	1341008	10/07/13	10/08/13	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	47.8	4.99	mg/kg	1	1341008	10/07/13	10/08/13	EPA 8015D	
Diesel Range Organics (C10-C28)	13300	30.0	mg/kg	1	1341002	10/07/13	10/07/13	EPA 8015D	
GRO and DRO Combined Fractions	13300	4.99	mg/kg		[CALC]	10/07/13	10/08/13	EPA 8015D	
Cation/Anion Analysis									
Chloride	ND	9.82	mg/kg	1	1341021	10/09/13	10/09/13	EPA 300.0	





7415 E. Main St. Farmington NM, 87401 Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016 Tiffany McIntosh

Reported: 10-Oct-13 09:29

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1341008 - Purge and Trap EPA 5030A										
Blank (1341008-BLK1)				Prepared: 0	7-Oct-13	Analyzed: 0	8-Oct-13			
Benzene	ND	0.05	mg/kg							
Toluene	ND	0.05	"							
Ethylbenzene	ND	0.05	41							
p,m-Xylene	ND	0.05								
o-Xylene	ND	0.05	**							
Total Xylenes	ND	0.05	"							
Total BTEX	ND	0.05	"							
Surrogate: 1,3-Dichlorobenzene	46.0		ug/L	50.0		92.1	80-120			
Surrogate: Bromochlorobenzene	47.3		n	50.0		94.7	80-120			
Duplicate (1341008-DUP1)	Sou	rce: P310010-	01	Prepared: (7-Oct-13	Analyzed: 0	8-Oct-13			
Benzene	ND	0.05	mg/kg		ND				30	
Toluene	ND	0.05	*		ND				30	
Ethylbenzene	ND	0.05	n		ND				30	
p,m-Xylene	ND	0.05	"		ND				30	
o-Xylene	ND	0.05			ND				30	
Surrogate: 1,3-Dichlorobenzene	48.5		ug/L	50.0		97.0	80-120			
Surrogate: Bromochlorobenzene	50.0		"	50.0		100	80-120			
Matrix Spike (1341008-MS1)	Sou	rce: P310010-	01	Prepared: 0	7-Oct-13	Analyzed: 0	8-Oct-13			
Benzene	52.4		ug/L	50.0	0.32	104	39-150			
Toluene	51.3		n	50.0	0.50	102	46-148			
Ethylbenzene	51.7		n	50.0	0.10	103	32-160			
p,m-Xylene	103		**	100	0.33	103	46-148			
o-Xylene	52.1		"	50.0	0.14	104	46-148			
Surrogate: 1,3-Dichlorobenzene	50.3		п	50.0		101	80-120			
Surrogate: Bromochlorobenzene	51.7		"	50.0		103	80-120			





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016 Tiffany McIntosh

Reported: 10-Oct-13 09:29

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	. Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1341002 - DRO Extraction EPA 3550C										
Blank (1341002-BLK1)	•			Prepared &	k Analyzed:	07-Oct-13				
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg							
Duplicate (1341002-DUP1)	Sour	ce: P310020-	01	Prepared &	k Analyzed:	07-Oct-13				
Diesel Range Organics (C10-C28)	ND	30.0	mg/kg		ND		_		30	
Matrix Spike (1341002-MS1)	Sour	ce: P310020-	01	Prepared &	k Analyzed:	07-Oct-13				
Diesel Range Organics (C10-C28)	193	31.6	mg/kg	263	ND	73.4	75-125			SPK1





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Tiffany McIntosh

Reported: 10-Oct-13 09:29

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1341008 - Purge and Trap EPA 5030A							 -			
Blank (1341008-BLK1)				Prepared: (07-Oct-13	Analyzed: 0	8-Oct-13			
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg							
Duplicate (1341008-DUP1)	Sou	rce: P310010-	01	Prepared: (07-Oct-13	Analyzed: 0	8-Oct-13			
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg		ND				30	
Matrix Spike (1341008-MS1)	Sou	rce: P310010-	01	Prepared: (07-Oct-13	Analyzed: 0	8-Oct-13			
Gasoline Range Organics (C6-C10)	0.60		mg/L	0.450	ND	134	75-125			SPK1





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Tiffany McIntosh

Reported:

10-Oct-13 09:29

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

•										
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1341021 - Anion Extraction EPA 300.0										
Blank (1341021-BLK1)				Prepared &	Analyzed:	09-Oct-13				
Chloride	ND	9.85	mg/kg							
LCS (1341021-BS1)				Prepared &	Analyzed:	09-Oct-13				
Chloride	511	9.88	mg/kg	494		103	90-110			
Matrix Spike (1341021-MS1)	Sou	rce: P310014-	01	Prepared &	: Analyzed:	09-Oct-13				
Chloride	518	9.86	mg/kg	493	ND	105	80-120			
Matrix Spike Dup (1341021-MSD1)	Sou	rce: P310014-	01	Prepared &	Analyzed:	09-Oct-13				
Chloride	514	9.86	mg/kg	493	ND	104	80-120	0.753	20	







7415 E. Main St.

Farmington NM, 87401

Project Name:

Project Manager:

Pipeline Off Bisti Highway

Project Number:

99010-0016 Tiffany McIntosh

Reported: 10-Oct-13 09:29

Notes and Definitions

SPK1 The spike recovery for this QC sample is outside of control limits.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD

dry Sample results reported on a dry weight basis

Relative Percent Difference



CHAIN OF CUSTODY RECORD Client: Project Name / Location: Great Western Drilling Pipeline off Bisti Highway Email results to: J. McIntosh Project Name / Location: Pipeline off Bisti Highway Sampler Name: T. McIntosh ANALYSIS / PARAMETERS BTEX (Method 8021) TPH (Method 8015) RCRA 8 Metals CO Table 910-1 TCLP with H/P Cation / Anion Client Phone No.: Client No.: Sample Cool TPH (418.1) 99010-0016 Sample Sample Preservative No./Volume Sample No./ Identification Lab No. of Containers HNO3 HOI COOL Date Time South wash 9:35 P310014-01 1-402 jar 9:38 1310014-02 North wall 9:40 P310014-03 south wall bottom 9:43 P310014-04 Toffany) Mudnish Relination by: (Signature) Date Time Date Received by: (Signature) Time 10/3/13 1050 10/3/13 1050 Sample Matrix Soil M Solid ☐ Sludge ☐ Aqueous ☐ Other ☐ ☐ Sample(s) dropped off after hours to secure drop off area. envirotech 5795 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 • laboratory@envirotech-inc.com

16007

san luan reproduction 578-129



EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:

Sample No.: Sample ID:

Sample Matrix:

Preservative:

Condition:

Great Western Drilling

Bottom Composite

Soil

Cool

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled: Date Analyzed: 10/8/2013 10/8/2013

Analysis Needed:

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

852

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Isaac Garcia

Printed

Review

Toni McKnight, EIT

Printed

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Ph (970) 259-0615 Fr (800) 362-1879





EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample No.:

Sample ID:

Sample Matrix:

Preservative:

Condition:

Great Western Drilling

South Wall Composite

Soil

Cool

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/8/2013

Date Analyzed: Analysis Needed:

10/8/2013

TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

152

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Isaac Garcia

Printed

Toni McKnight, EIT

Printed





EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample No.:

Sample ID:

Sample Matrix: Preservative:

Condition:

Great Western Drilling

South Wash Composite

Soil

Cool

Cool and Intact

Project #:

99010-0016

Date Reported:

11/11/2013

Date Sampled:

10/8/2013

Date Analyzed: Analysis Needed: 10/8/2013

TPH-418.1

		Det.
	Concentration	Limit 🚽
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

996

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Pipeline Adjacent to Callow #1F

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Isaac Garcia

Printed

Toni McKnight, EIT

Printed





CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal	Date:

8-Oct-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200	195	
	500	•	·
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst Date

Isaac Garcia

Print Name

11/11/2013

Review Date

Toni McKnight, EIT

Print Name

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Ph (970) 259-0615 Fr (800) 362-1879





Analytical Report

Report Summary

Client: Great Western Drilling

Chain Of Custody Number: 16207

Samples Received: 10/8/2013 5:05:00PM

Job Number: 99010-0016

Work Order: P310032

Project Name/Location: Pipeline Off Bisti Highway

Entire Report Reviewed By:

Tim Cain, Laboratory Manager

Date: 10/15/13

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





Project Name:

Pipeline Off Bisti Highway

7415 E. Main St. Farmington NM, 87401 Project Number: Project Manager: 99010-0016 Isaac Garcia Reported: 15-Oct-13 15:02

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
South Wash	P310032-01A	Soil	10/08/13	10/08/13	Glass Jar, 4 oz.
Bottom	P310032-02A	Soil	10/08/13	10/08/13	Glass Jar, 4 oz.
South Wall	P310032-03A	Soil	10/08/13	10/08/13	Glass Jar, 4 oz.





7415 E. Main St. Farmington NM, 87401 Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016 Isaac Garcia

15-Oct-13 15:02

Reported:

South Wash P310032-01 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021		·		·					
Benzene	ND	0.05	mg/kg	Ī	1341040	10/11/13	10/14/13	EPA 8021B	
Toluene	0.07	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Ethylbenzene	0.06	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
p,m-Xylene	0.36	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
o-Xylene	0.14	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Total Xylenes	0.49	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Total BTEX	0.62	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Surrogate: Bromochlorobenzene		110 %	80-	120	1341040	10/11/13	10/14/13	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		104 %	80-	120	1341040	10/11/13	10/14/13	EPA 8021B	
Nonhalogenated Organics by 8015						·			
Gasoline Range Organics (C6-C10)	5.30	5.00	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8015D	
Diesel Range Organics (C10-C28)	421	30.0	mg/kg	1	1341039	10/11/13	10/14/13	EPA 8015D	
GRO and DRO Combined Fractions	426	5.00	mg/kg		[CALC]	10/11/13	10/14/13	EPA 8015D	
Cation/Anion Analysis						<u> </u>		·	
Chloride	35.3	9.97	mg/kg	1	1341034	10/10/13	10/10/13	EPA 300.0	

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7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Isaac Garcia

Reported:

15-Oct-13 15:02

Bottom P310032-02 (Solid)

			Reporting							
	Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
- ,	Volatile Organics by EPA 8021									
	Benzene	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
	Toluene	0.08	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
:	Ethylbenzene	0.11	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
	p,m-Xylene	0.70	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
	o-Xylene	0.25	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
- '	Total Xylenes	0.95	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
	Total BTEX	1.14	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
	Surrogate: Bromochlorobenzene		106 %	80-1	120	1341040	10/11/13	10/14/13	EPA 8021B	
	Surrogate: 1,3-Dichlorobenzene		105 %	80-	120	1341040	10/11/13	10/14/13	EPA 8021B	
	Nonhalogenated Organics by 8015						. <u>-</u>			
. (Gasoline Range Organics (C6-C10)	10.5	4.99	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8015D	
:	Diesel Range Organics (C10-C28)	639	30.0	mg/kg	1	1341039	10/11/13	10/14/13	EPA 8015D	
	GRO and DRO Combined Fractions	650	4.99	mg/kg		[CALC]	10/11/13	10/14/13	EPA 8015D	
	Cation/Anion Analysis		·							·
	Chloride	ND	9.84	mg/kg	1	1341034	10/10/13	10/10/13	EPA 300.0	

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7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Isaac Garcia

Reported: 15-Oct-13 15:02

South Wall P310032-03 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
p,m-Xylene	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		87.7 %	80-	120	1341040	10/11/13	10/14/13	EPA 8021B	
Surrogate: Bromochlorobenzene		90.6 %	80-	120	1341040	10/11/13	10/14/13	EPA 8021B	
Nonhalogenated Organics by 8015					_				
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	1	1341040	10/11/13	10/14/13	EPA 8015D	
Diesel Range Organics (C10-C28)	46.2	30.0	mg/kg	1	1341039	10/11/13	10/14/13	EPA 8015D	
GRO and DRO Combined Fractions	46.2	4.99	mg/kg		[CALC]	10/11/13	10/14/13	EPA 8015D	
Cation/Anion Analysis									
Chloride	78.4	9.84	mg/kg	1	1341034	10/10/13	10/10/13	EPA 300.0	





7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number:

99010-0016

Project Manager:

Isaac Garcia

Reported:

15-Oct-13 15:02

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1341040 - Purge and Trap EPA 5030A	4									
Blank (1341040-BLK1)				Prepared: 1	1-Oct-13	Analyzed: 1	4-Oct-13			
Benzene	ND	0.05	mg/kg							
Toluene	ND	0.05	**							
Ethylbenzene	ND	0,05	"							
p,m-Xylene	ND	0.05	"							
o-Xylene	ND	0.05	**							
Total Xylenes	ND	0.05	"							
Total BTEX	ND	0.05	"							
Surrogate: 1,3-Dichlorobenzene	0.0493		"	0.0498		99.0	80-120			
Surrogate: Bromochlorobenzene	0.0501		"	0.0498		101	80-120			
Duplicate (1341040-DUP1)	Sou	rce: P310032-	01	Prepared: 1	1-Oct-13	Analyzed: 1	4-Oct-13	<u>-</u> -		
Benzene	ND	0.05	mg/kg		ND				30	
Coluene	0.05	0.05	"		0.07			33.6	30	Di
Ethylbenzene	ND	0.05	*		0.06				30	
o,m-Xylene	0.24	0.05	"		0.36			39.3	30	DI
o-Xylene	0.09	0.05	"		0.14			36.6	30	D1
Surrogate: 1,3-Dichlorobenzene	0.0510		"	0.0499		102	80-120			
Surrogate: Bromochlorobenzene	0.0524		"	0.0499		105	80-120			
Matrix Spike (1341040-MS1)	Sou	rce: P310032-	01	Prepared: 1	1-Oct-13	Analyzed: 1	4-Oct-13			
Benzene	56.3		ug/L	50.0	0.89	111	39-150			
Toluene	58.5		**	50.0	1.42	114	46-148			
Ethylbenzene	57.6		п	50.0	1.11	113	32-160			
o,m-Xylene	115		n	100	7.18	108	46-148			
o-Xylene	57.3		"	50.0	2.71	109	46-148			
Surrogate: 1,3-Dichlorobenzene	2.60		mg/kg	2.50		104	80-120			
Surrogate: Bromochlorobenzene	2.65		**	2.50		106	80-120			

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7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016 Isaac Garcia

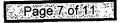
Reported: 15-Oct-13 15:02

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1341039 - DRO Extraction EPA 3550C										
Blank (1341039-BLK1)			*	Prepared: 1	1-Oct-13	Analyzed: I	4-Oct-13			
Diesel Range Organics (C10-C28)	ND	29.9	mg/kg							
Duplicate (1341039-DUP1)	Sour	ce: P310032-	01	Prepared: 1	1-Oct-13	Analyzed: 1	4-Oct-13	_		
Diesel Range Organics (C10-C28)	588	29.9	mg/kg		421			33.0	30	DI
Matrix Spike (1341039-MS1)	Sour	ce: P310032-	01	Prepared: 1	1-Oct-13	Analyzed: 1	4-Oct-13			
Diesel Range Organics (C10-C28)	853		mg/L	50,0	422	863	75-125			SPK1







7415 E. Main St.

Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

Project Number: Project Manager: 99010-0016

Isaac Garcia

Reported:

15-Oct-13 15:02

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1341040 - Purge and Trap EPA 5030A										
Blank (1341040-BLK1)				Prepared:	11-Oct-13	Analyzed: 1	14-Oct-13			
Gasoline Range Organics (C6-C10)	ND	4.98	mg/kg							
Duplicate (1341040-DUP1)	Sou	rce: P310032-	01	Prepared: 1	11-Oct-13	Analyzed: 1	14-Oct-13			
Gasoline Range Organics (C6-C10)	6.19	4.99	mg/kg		5.30			15.5	30	
Matrix Spike (1341040-MS1)	Sou	rce: P310032-	01	Prepared: 1	1-Oct-13	Analyzed: 1	14-Oct-13			
Gasoline Range Organics (C6-C10)	0.71		mg/L	0.450	0.11	134	75-125			SPK1

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Page 8 of 11



Project Name:

Pipeline Off Bisti Highway

7415 E. Main St. Farmington NM, 87401 Project Number: 99010-0016 Project Manager: Isaac Garcia Reported: 15-Oct-13 15:02

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1341034 - Anion Extraction EPA 300.0			<u></u>							
Blank (1341034-BLK1)				Prepared &	Analyzed:	10-Oct-13				
Chloride	ND	9.95	mg/kg							
LCS (1341034-BS1)				Prepared &	Analyzed:	10-Oct-13				
Chloride	515	9.91	mg/kg	496		104	90-110			
Matrix Spike (1341034-MS1)	Sou	rce: P310032-	01	Prepared &	k Analyzed:	10-Oct-13				
Chloride	570	9.96	mg/kg	498	35.3	107	80-120			
Matrix Spike Dup (1341034-MSD1)	Sou	rce: P310032-	01	Prepared &	2 Analyzed	10-Oct-13				
Chloride	565	9.94	mg/kg	497	35.3	107	80-120	0.886	20	

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Page 9 of 11



Farmington NM, 87401

Project Name:

Pipeline Off Bisti Highway

7415 E. Main St.

Project Number: Project Manager: 99010-0016

Isaac Garcia

Reported: 15-Oct-13 15:02

Notes and Definitions

SPK1 The spike recovery for this QC sample is outside of control limits.

Di

Duplicates or Matrix Spike Duplicates Relative Percent Difference exceeds 30%.

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

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Page 10 of 11

CHAIN OF CUSTODY RECORD

16207

Client: Great Western		P.	roject Name / Location	on: Bis Fi	High	u	w						A	NALY	/SIS	/ PAF	RAM	TER	s			age 11
Email results to:		S	Pipeline off ampler Name:	c 6.			/		3015)	8021)	8260)	S				¥-						
Client Phone No.:		C	lient No.: 99010 -						TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anton		TCLP with H/P	CO Table 910-1	418.1)	RIDE			Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Sample Time	Lab No.		Volume ntainers	Pi HNO ₃	eserva HCI	tive Cool	трн (м		voc (RCRA	Cation	нсі	TCLP	со та	TPH (418.1)	CHLORIDE			Sampl	Samp
South Wash	10/8	2:50	P310032-01	1-4	o モ			X	又	X								X			Y	Y
Bottom	10/8	3:03	P310082-02	1-4	3°E			X	Х	X								X				
South Wash Bottom South Wall	10/8	3:11	P310032-03	1-4	oz			X	Х	X								X		_	<u> </u>	
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Relinquished by: (Signature)	/ -			Date 10/8	Time 5.'05	Recei	ived i	oy: (Si	ignati	ure) 				7						Date	'''	me
Relinquished by: (Signature)				740	Julia	Recei	ived I	oy: (Si	gnati	ure)					- · ·					1000		ונש
Sample Matrix		<u></u>								- 					_		<u>` </u>			1	+	7
Soil Solid Sludge	Aqueous 🗌	Other []													_						
☐ Sample(s) dropped off after	hours to sec	cure drop o	off area.	∌ €	P N V	ir (ol Lo	e (c þ)												ļ
5795 US Highway 64	4 • Farmingto	on, NM 874	01 • 505-63 2-0 615 • T	hree Spri	ngs • 65 i	Merca	do Sti	eet, S	uite 1	15, D	urang	10, C	0 813	301 •	labo	rator	y@er	virote	ech-inc	com		

APPENDIX B

Field Notes

Circal Western			(50	NViro 5) 632-0615 (8 s, Hwy 64, Farm	00) 362-187	Project No: 99010 - 0016 COC No:					
FIELD REPORT: SP	ILL CLO	SURE VI	ERIFICA	TION			PAGE NO:				
								RTED: 9/23//3			
QUAD/UNIT: NA SEC: 33 TWP: 29 N RNG: 13 W PM: NA CNTY: 5J ST: NM								DATE FINISHED: 9/73//3 ENVIRONMENTAL			
(TR/FOOTAGE:			CONTRAC'	TOR:			SPECIALIS	ST: Cl. Garcia			
EXCAVATION APPROX:		FT. X		FT. X			CUBIC YA	RDAGE:			
DISPOSAL FACILITY: LAND USE:			LEASE:	REMEDIATIO		D: Excav.					
CAUSE OF RELEASE: 8101	cen pipe			MATERIAL R				duced water			
SPILL LOCATED APPROXIN			FT.		FROM						
DEPTH TO GROUNDWATE NMOCD RANKING SCORE:		NEAREST V		RCE: 71000 PH CLOSURE		NEAREST	SURFACE '	WATER: < 100			
OIL AND EXCAVATION D		36.69		1, 108.2				·			
•		33.00	120074 1	108,2	11375	W					
:											
SAMPLE DESCRIPITION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	n! EDEON	DILL'TION	READING	CALC, ppm			
200 570	1:35		LAB NO.	welchi (g)	HIL PREON	DILCTION	211	CAEC, pp.ii			
South Comp	1:47	5C DC		5	20	4	21	1764 84			
Middle Comp	1:54	MC		<u> </u>	20	Ч	23	92			
-											
SPILL PER		OVM RESULTS			SPILL PROFILE						
· ····································		A 10	SAMPLE								
<u>-</u> ,		1N	LC.	(ppi	n)	1					
:			SC MC	48.4		7					
The state of the s	1		776	7-2		1					
- Jon						-					
	1 /					1					
				LAB SAMPLI	ES	1					
7	3P:11	reded etc	SAMPLE	ANALYSIS	TIME	1					
	017	્ય ર	ID		<u> </u>	-		•			
/\/	/					-					
						1					
					 	-					
				<u> </u>		1					
	CALLED O	UT:			ONSITE:						

Client: Great Westerr Drillin		C
FIELD REP	ORT: SPILL CLOSURE VERIFICATION	F
	11.004	ľ
LOCATION:	NAME: Pipeline Spill off Bisti WELL#: NA	I
LOCATION: QUAD/UNIT:	NAME: Pipeline Spill off Bisti WELL#: NA NA SEC:33 TWP:29N RNG: 13WPM: NA CNTY:SJ ST:NM	I

Project No: 99010 - 0016 COC No: NONE

NONE OF L

FIELD REPORT: SPI	LLCLC	ISURF VE	RIFICA	TION			FAGE NO.	
				X I I O I V			DATE STA	RTED: 10/2/13
LOCATION: NAME: Pio	Olino Sni	11 off Bisti 1	WELL#	NA				SHED: 10/2/13
QUAD/UNIT: NA	SEC:33	TWP: 29N	RNG: 13W		CNTY:SJ		ENVIRON	
TR/FOOTAGE: NA				TOR: NA	C/(111.50	51.70		ST: T. McIndosh
				1011				
"FXCAVATION APPROX:	NA	FT. X	NA	FT. X	NA	FT. DEEP	CUBIC YA	RDAGE: NA
DISPOSAL FACILITY: NA				REMEDIAT	ION METHO	D: 1889 e:	x cavatic	on
LAND USE: NA			LEASE: /	∪ A		LAND OW	NER: NA	
CAUSE OF RELEASE: brok	cen pipe	eline		MATERIAL	RELEASED:	GRUDE	OIL and	Produced water
SPILL LOCATED APPROXIM	IATELY:	NA	FT.	V <i>A</i>	FROM	NA		
DEPTH TO GROUNDWATER	: 7100	NEAREST W					SURFACE V	WATER: < 100 '
NMOCD RANKING SCORE:	20			PH CLOSUR		(60	PPM	
OIL AND EXCAVATION DE								
		- July 02	- (· · · · · · · · · · · · · · · · · ·		_			
No lab samples	submi	Hed. TV	ney in	tend to	further	PXCal	late av	nd have
No lab samples us come Sact	out	to resa	unole	at a	lotter.	dato		
n'	•		7.0	.,		, 6,		
SAMPLE DESCRIPITION	TD 45	Tay var ava	7 15 116				200,500,10	
#200, 500, at 1000 calibration	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g) mL FREON	DILUTION	993	CALC. ppm
South wash	8:52 9:29	+ -		<u> </u>	20		165	660
north wall	9.31	1 2		<u>5</u>	20	-	330	1330
south wall	9.33			5	Zu	4	106	424
bottom	9:36	35		5	20	4	1358	5432
							<u> </u>	
Г								
CDILL DEDI	A ATTECTS TO			OVM			con i n	DDANEH E
" SPILL PERI	METEK			RESULTS	3		SPILL	PROFILE
5-04 "south wash" co	- It's dame	#1	SAMPLE		DSPACE PID	<u> </u>	11184	å:
1 5-07 "50MM (Nught Co	1. h. 1 1 46	. " 1	SAMELE	LIEUD BEA	DOUNCELID	1 1	ulver?	l i

		RESULTS				
5-pt "south wash" compriste #	SAMPLE ID 2 3 3	FIELD HEAD: (ppm 335 775 305	n)	Eniv	jert	14 X X X X X X X X X X X X X X X X X X X
	SAMPLE ID	AB SAMPLE ANALYSIS	S TIME		*	* * * * * * * * * * * * * * * * * * *
Ni /çaka/				N N	*	*
TRAVEL NOTES: CALLED OUT:			ONSITE:			

·				. When we had the same of the			
Western		======================================	rotech		Project No: 9901 COC No:	0-001	6
Drilling			4, Farmington, NM 57		16	6007	
IELD REPORT: SPILI	CLOSUREV	FRIFICATION	T	I	PAGE NO:	/ OF	
	ne Spill off Bis		4	Ī	DATE STARTI	ED: 10/3	113
					DATE FINISHI		/13
UAD/UNIT: NA SEC TR/FOOTAGE: NA	33 TWP: 29 N	CONTRACTOR:		ST: NM I	ENVIRONMEN	TAL MAY	- ,
and the state of the same and the same through the same and the same a	2	tion of the same was a second to be an other to the same of the sa	NA		SPECIALIST:	1,1161	.n†05
XCAVATION APPROX:	<u> 25 гг. х</u>	() FT. :			CUBIC YARDA	AGE:	
SPOSAL FACILITY: NA		LEASE: NA	DIATION METHO	D: excave			
AUSE OF RELEASE: by ok	en pipeline		HAL RELEASED			radium)	4.7
PILL LOCATED APPROXIMAT	RLY: MA	FT. NA	FROM N		11 400	J 1000 (CB	<u> </u>
EPTH TO GROUNDWATER:	>100 NEAREST				URFACE WAT	CER: 2 100	V.
MOCIN PANKING SCORE	へ か	NIMOCD TOUCLO	CLIDE CTD.	1/1/1	DDM		
Requested that we wonts us to spray posaid he will come	RIPTION: 36.6	82117, 108	-2H675-	36.682	724,-108.	211545	
Requested that we 1	run samples f	or chlorides	as well, b	ecause o	f produc	ed water	.
wants us to spray po	stassium perv	nanganate to	of a lalace	illen gav	e me a k	Cey to the	e gar
2011 Of the Court	Pick II AP 31	our office	ા પ્લાસ્ત્ર	uuit.			
							,
	TIME SAMPLE 1.D	. LAB NO. WEIGH	T (g) mL FREON	DILUTION	READING	CALC, ppm	
القروبية ببالمحمودة بربط فيهج أراح بالباة تهيج المراجعة	5.45				196	2016	
	035 1 1:38 2	 = {		4	554 15	<u> </u>	
south wall	१ ५० ३	5	. <u>30</u>	4	57	ଇବନ୍ଥ	
bottom	1143 4	5	80	4	36€	1464	
enit acolida	מסידי	OV.	M		COLL DOCH	CK C	
SPILL PERIME	CER	RESU			SPILL PROI	LHTC	
			HEADSPACE PID		~ ~ Z51.		1
]]	ĮD .	(ppm) 3 98	3,	•		' ادر
		8	10.8	Sec.		,	,4
		3	13.4		$\leftarrow \rightarrow$		
	/ / /	H	447		3.7	V.	
X	LV			1 .1	\nearrow	×	4-
A **					. 1		
0: 7		115	ADT FO	フノ	>	•	1
Y	1	SAMPLE ANAL		1	X	*	*
)~···	. /	ID ANAL			, \	,	}
	<i>. </i> .	865,80	Christian Characteristics and an area per	V		<u> </u>	J .
		2 CI	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.			- 7	
Roken A	/	3 805,80		3			
	/						61B
. , <i>i l</i>			1				_ ,_

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RAVEL NOTES: CALLED OUT:

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ONSITE:

lient:	Creat western
	Doilling



Project No: 49010-0016

Deilling			(50 5798 I	15) 632-0619 (1.8. Hwy 66, Fain			COC No:	
ELD REPORT: SF	PILL CLO	OSURE VI	ERIFICA	ATION			PAGE NO:	
Oleraki Name al		1 [] 57. [77 TO 11				4	RTED: 10/8/13.
***************************************		11 of Bisti		The second secon				ISHED: 10/8/13
AD/UNIT: NA R/FOOTAGE: NA	SEC: 33	TWP: BAN			CNTY: 5J	ST: NW		
R/FOOTAGE: NA				TOR: UH		a Alexand (A. Marianti) arranta	SPECIALI	ST: I. Garcia
CAVATION APPROX:	25	FT. X	10	FT. X	0	FT. DEEP	CUBIC YA	RDAGE:
SPOSAL FACILITY:			.)	REMEDIATION	ON METHO			/ Potassium Prom
ND USE:			LEASE:			LAND OW		
USE OF RELEASE: his	Ken pile	-live		MATERIAL I	RELEASED:	crude oil	and Pr	occased water
LL LOCATED APPROXI	MATELY:		FT.		FROM		and the second second second	the figure communication is the other for their meaning of
PTH TO GROUNDWATE		NEAREST V	VATER SO	URCE: 7 1000		NEAREST :	SURFACE	WATER: < 100
OCD RANKING SCORE				PH CLOSURE	1.000	_	PPM	
SAMPLE DESCRIPITION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	nL FREON	DILUTION	READING	CALC. ppm
200 510	15,36	<i>ら</i> プク	-				195	
Bottom Comp	15:40			5	70	4	213	852
south wall	15:43	ļ		5	20	4	38	152
outh wash	15:46			5	20	4	249	996
	1							
								,
SPILL PER	IMETER			OVM RESULTS			SPILL	ROFILE
J. West	~/ /		SAMPLE ID Bettern 5 Wall 5. Wash	FBLD HBAD (ppn /83 //9 69/9				Dollar.
3			3,70.00				Х	X
			SAMPLE ID	AB SAMPLE ANALYSIS	TIME		×	×
1	,					1		_XX
								South Wall