

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30244
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Walker
8. Well Number 100
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **L** : **1675** feet from the **South** line and **1165** feet from the **West** line
Section **3** Township **29N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5805' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒ MIT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **ROVD AUG 28 '14**
OIL CONS. DIV.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DIST. 3

Burlington Resources requests permission to perform a MIT to extend the TA status for the subject well per the attached procedure and current wellbore schematic. The last MIT was performed on 10/22/09.

Perform Braden head test with Inspector witness prior to starting MIT

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 8-27-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE PC DATE 8-29-14

Conditions of Approval (if any):

Q

**ConocoPhillips
WALKER 100
Expense - MIT**

Lat 36° 45' 10.044" N

Long 108° 5' 26.052" W

PROCEDURE

*****Ensure NMOCD has been contacted 10 in advance of MIT*****

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. Check casing and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Production Engineer to review complete BH history and have a gas analysis done.
3. Move in pump truck and connect hose to 4-1/2" casing valve. Load w/ 2% KCl if necessary. Casing capacity is 25 bbls to CIBP.
4. Pressure up on 4-1/2" casing to 600 psi. Hold stabilized pressure for a minimum of 30 minutes and record on a 2 hour chart with a 1000# spring. If test passes, shut well in. Bleed off pressure, rig down pump truck, and move off location. Provide chart to Wells Engineer. If test fails, contact Rig Superintendent and Wells Engineer.



CURRENT SCHEMATIC

WALKER #100

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3004530244	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 3/30/2001	Surface Legal Location NMPM,003-029N-012W		E/W Dist (ft) 1,185.00 W	N/S Dist (ft) 1,875.00 S

Original Hole, 8/18/2014 10:33:49 AM

