nded

Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised August 1, 2011								
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division						1. WELL API NO. 30-045-30556							
District III 1000 Rio Bràzos R	d., Aztec, Ni	M 8741	0			20 South St			-			2. Type of Lease					
District IV 1220/S. St. Francis						Santa Fe, N				1.	ŀ	3. State Oil		ease No.	∐F	ED/IND	IAN
				DECC		ETION RE				VI OG	-	5. State Off		Seuse 110.		a contract	The second of th
4. Reason for file		<u></u>	ON OR	KECC	NVIPL	EHONKE	PUF	KI P	IIVL	LOG	_	5. Lease Nan	ne or Lir	nit Agree	nent Na	ıme	<u></u>
☐ COMPLET	ION REPO	ORT (	Fill in boxes	#1 throu	gh #31 1	for State and Fee	e wells	only)	)								
C-144 CLOS #33; attach this a	nd the plat										or	6. Well Num	ber:	New M	exico C	om DY	IA
7. Type of Comp		WOR	RKOVER [	DEEPE	ENING	□PLUGBACE	<	DIFFE	EREN	T RESERVO	OIR	OTHER	Cc	mpletion	of DHC	C 4197_	
8. Name of Opera Four Star Oil & O		กบ			Λ	II CONO D	ii / =					9. OGRID 131994					
10. Address of O		11 y			<u> </u>	IL CONS. D	IA E	HST.	. 3		$\dashv$	11. Pool name	e or Wil	ldcat			
332 Road 3100						AUG 2 2	<b>3</b> 20-					Basin Fruitlar	nd Coal				
Aztec NM 8741	Unit Ltr	Se	ection	Towns	hip	Range	Lot	14		Feet from th	e	N/S Line	Feet 1	from the	E/W I	ine	County
Surface:	Н	36	6	31N		12W	-			1975	$\dashv$	N	660		Е		San Juan
BH:		+									$\dashv$		<u> </u>				
13. Date Spudded	1 14. Da	te T.D.	. Reached	15. [	Date Rig	Released	<u> </u>		16.	Date Comple	ted	(Ready to Pro-	duce)	17	. Elevat	ions (DF	and RKB,
06/14/2001				5/16	/14				6/9	/14				RT	f, GR, e	tc.) G	L 5938'
18. Total Measur 4966'	ed Depth o	ı well		19. F 4922		k Measured Dep	oth		20.	Was Direction	onal	Survey Made	?	CBL	Electri	ic and Of	her Logs Run
22. Producing Int 2349-50'; 2324													•				
23.		<del></del>				ING REC	OR	D (R	lepo	ort all str	ing	s set in w	rell)				
CASING SI			EIGHT LB.	FT.		DEPTH SET			HOLE SIZE C			CEMENTING RECORD AMOUNT PULL			PULLED		
8.625"			K-55 24					12.250"				230					
4.50"		<u>J</u> .	-55 11.60	0 lb 4966'				7.785"				654					
24.					LINI	ER RECORD					25.		TUBIN	G RECO	ORD		
SIZE	TOP		BC	TTOM		SACKS CEM	ENT	SCF	REEN		SIZ			PTH SET		PACK	ER SET
			İ								2 3 4.7	/8" L-80, lb	48	80*			
26. Perforation	record (in	terval,	size, and nu	mber)	1 2 1/02		C	_			FR/	CTURE, CI					
2129'-2226'; 223 90 degree phasin		2264 -	.2282 , 108	ioies tota	1, 3-1/8	guns loaded 4 s	spī,			INTERVAL 2282'		AMOUNT AND KIND MATERIAL USED Water 3,731,616 gal, 1350 gal 2% FE/HCL acid					
								221	17 -2	2202							own sand.
						_			100	ELON							
28. Date First Produc	.4:		Produc	tion Mat	hod (Ele	owing, gas lift, p				TION		Well Statu	r (Drad	or Shut	in l		
6/9/14			Pumpi	ng	` _		итріп					Producing	,				
Date of Test 6/9/14	Hours 24	Tested	l Ci	ioke Size		Prod'n For Test Period		Oil 0	– Bb	1		– MCF 2 mcf	Wa 0	ter - Bbl.		Gas - C	Dil Ratio
Flow Tubing	Casing	Press	ure Ca	lculated	24-	Oil - Bbl.			Gas	MCF	_,	Water - Bbl.		Oil Grav	vity - Al	 PI <i>- (Cor</i>	r.)
	254			our Rate		0 I		ı	232	! mcf	1	)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  30. Test Witnessed By Mitchel Solomon																	
31. List Attachm	ents				-	=				<del>.</del>			<u></u>				
32. If a temporar	y pit was u	sed at	the well, att	ach a plat	with th	e location of the	temp	orary j	pit.					_			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927-1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature (	Sor	L	E Pm			Printed Name: Ap	ril E	. Poh	ıl	Title: I	Pen	mitting Spe	cialist	Б	ate: 7	/17/14	
E-mail Address. April.Pohl@chevron.com																	

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northwestern New Mexico						
T. Canyon_	T. Ojo Alamo 677'	T. Penn A"					
T. Strawn_	T. Kirtland 748'	T. Penn. "B"					
T. Atoka	T. Fruitland	T. Penn. "C"					
T. Miss_	T. Pictured Cliffs 2287'	T. Penn. "D"					
T. Devonian_	T. Cliff House 3890'	T. Leadville					
T. Silurian_	T. Menefee 3998'	T. Madison					
T. Montoya	T. Point Lookout 4644'	T. Elbert					
T. Simpson	T. Mancos	T. McCracken					
T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Ellenburger	Base Greenhorn	T.Granite					
T. Gr. Wash_	T. Dakota						
T. Delaware Sand	T. Morrison						
T. Bone Springs	T.Todilto						
T.	T. Entrada						
T	T. Wingate						
T.	T. Chinle						
T.	T. Permian						
	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Strawn         T. Kirtland         748'           T. Atoka         T. Fruitland           T. Miss         T. Pictured Cliffs         2287'           T. Devonian         T. Cliff House         3890'           T. Silurian         T. Menefee         3998'           T. Montoya         T. Point Lookout         4644'           T. Simpson         T. Mancos           T. McKee         T. Gallup           T. Ellenburger         Base Greenhorn           T. Gr. Wash         T. Dakota           T. Delaware Sand         T. Morrison           T. Bone Springs         T.Todilto           T.         T. Entrada           T.         T. Wingate           T.         T. Chinle					

			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to		to
,		ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fro	n	То	Thickness In Feet	Lithology
1796	2167	371	Kirtland		T			
2167	2358	191	Fruitland					
2358	3922	1564	Picture Cliffs	į				
3922	4035	113	Cliff House					
4035	4685	650	Menefee					
4685	5026	341	Point Lookout	ŀ				•
5026			Mancos		ĺ			

Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105				
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011					
District II 811 S. First St., Artesia, NM 88210				T I							1. WELL API NO. 30-045-30556				
District III . 1000 Rio Brazos R										2. Type of Lease					
District IV	,				Santa Fe, 1			r.		STA  3. State Oil &		FEE No.	☐ FI	ED/IND	IAN
1220 S. St. Francis			D DE		ETION RE			1100	$\dashv$	J. State On e	c Gas	Lease No.	4.14 gr	11.0	9. N. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19
4. Reason for fil		LIIONC	IN INC	LCOMPL	ETION RE	PURI	HIVL	LOG	-	5. Lease Nam	e or U	Init Agreer	nent Na	<u> </u>	3
<b>⊠</b> COMPLET	ION REPO	RT (Fill in b	oxes #1	through #31	for State and Fe	e wells only	y) .	1,420							
#33; attach this a	nd the plat	to the C-144 of	losure i	n boxes #1 thro report in accor	dance with 19.1	ate Kig Kele 15.17.13.K	eased NMA	and #32 and/o C)	or	6. Well Numb	oer:	New M	exico C	om DY	IA
7. Type of Comp		Workows		EEDEL (D. C											
8. Name of Opera		WORKOVE	КПр	DEEPENING	□PLUGBAC	K 🔝 DIFF	ERE	VT RESERVO	OIR	. ⊠ OTHER 9. OGRID	<u>C</u>	ompletion	of DHC	24197_	
Four Star Oil & (	Gas Compa	ny								131994					
10. Address of O 332 Road 3100	perator								-	11. Pool name Basin Fruitlan					
Aztec NM 8741		T C			<b>D</b>	1.									
12.Location Surface:	Unit Ltr H	Section 36		Fownship B1N	Range 12W	Lot		Feet from th	ne	N/S Line	Feet 660	from the	E/W L	ıne	County
BH:	11				12 **			1973	4		000		E		San Juan
	1 14 Day	a T.D. Panah	<u> </u>	15. Date Rig	Dologod	<u> </u>	T 16	Data Camala	.4	/D 1 - 4 - D		117	F1	' (D)	I DKD
13. Date Spudded 06/14/2001	14. Dai	e T.D. Reach	a l	5/16/14	Released			Date Comple	etea	(Ready to Proc	iuce)		. Elevati I, GR, el		and RKB, L 5938'
18. Total Measur	ed Depth o	f Well			k Measured De	pth	20.	Was Directi	onal	Survey Made	?		Electri	c and O	ther Logs Run
4966'				4922'						- ··· · · · · · · · · · · · · · · · · ·		CBL			
22. Producing Int 2349-50'; 2324															:
23.		<u></u>		CAC	NI			str	ing	gs set in w	ell)				<del></del>
CASING SI	ZE	WEIGHT					1			CEMENTIN	G RE	CORD	AM	10UNT	PULLED
8.625"		K-55					L	J -		23	30 OI	r cons	S. DIV	DIS	. 3
4.50"		J-55 11	.60 II	U	EN		_	_		6.5	54				
					_			_		<del> </del>		<del> JUN</del>	12	/014	
24.					R RECORD	· · · · · · · · · · · · · · · · · · ·			25.			NG RECO	ORD		
SIZE	TOP		BOTT	OM	SACKS CEM	IENT   SC	REEN		SIZ	E 3/8" L-80,		<del>क्ष्मच अ</del> ध्य	1	PACK	ER SET
										7 lb	40	09			
26. Perforation	record (int	erval, size, an	d numb	oer)	l mana landad A				FRA	ACTURE, CE					
2129'-2226'; 223 90 degree phasin		(204 -2282 , 1	U8 noie	es total, 3-1/8	guns loaded 4	ļ		INTERVAL 2282'		AMOUNT A					E/HCL acid
						22	17 -	2202		1 '		-	_		rown sand.
									_						
												_			
28.						PROD				····					
Date First Product 6/9/14	ction		oduction	n Method (Flo	wing, gas lift, p	oumping - Si	ize an	d type pump)		Well Status Producing	(Proc	d. or Shut-	in)		
Date of Test	Hours		Choke	e Size	Prod'n For		– Bb	l		s – MCF		ater - Bbl.		Gas - 0	Oil Ratio
6/9/14	24				Test Period	10		ı	23	2 mcf	0				
Flow Tubing		Pressure		lated 24-	Oil - Bbl.			- MCF		Water - Bbl.		Oil Grav	vity - AF	PI - (Coi	r.)
	254		Hour	Rate	0	-	2.32	2 mcf	1	0					
29. Disposition o	29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Mitchel Solomon														
31. List Attachm	ents	· · · · · · · · · · · · · · · · · · ·													
J1. LIST ATTACHIN	-mo	٠													
32. If a temporar	y pit was u	sed at the well	, attach	a plat with the	e location of the	etemporary	pit.								
33. If an on-site	33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
				<del></del>	Latitude	<u> </u>	4 .	T	·	Longitude		I 1	Jac :	NA A L - I	AD 1927 1983
I hereby certi	fy that th	e informati	on sho	own on both I	<i>n sides of this</i> Printed	s form is	rue	ana compl	ete	to the best d	y my	Knowled	ige and	u velle	<i>!</i>
Signature S	Spril	& John				pril E. Po	hl	Title:	Per	mitting Spec	cialis	t D	ate: 6/	11/14	
E-mail Addre			vron <i>c</i>	com											
L-man Auult	os. Apri	ominegoni	7.011.0												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo 677'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 748'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2287'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 3890'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 3998'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4644'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OP CAG					

OIL	UK	GAS
<b>SANDS</b>	OR	ZONES

No. 1, from	to	No. 3, from	to					
			to					
IMPORTANT WATER SANDS								
Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	feet						
No. 2, from								
•								

# LITHOLOGY RECORD (Attach additional sheet if necessary)

F	rom	То	Inickness In Feet	Lithology	From	То	In Feet	Lithology
1	796	2167	371	Kirtland				
2	167	2358	191	Fruitland				i
2:	358	3922	1564	Picture Cliffs				
39	922	4035	113	Cliff House				
40	035	4685	650	Menefee	ļ			
40	685	5026	341	Point Lookout				
50	026			Mancos				