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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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1. WELL API NO. 30-045-30556	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.	

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
5. Lease Name or Unit Agreement Name	
6. Well Number:      New Mexico Com DY 1A	

7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER      Completion of DHC 4197										
8. Name of Operator Four Star Oil & Gas Company										
<b>OIL CONS. DIV DIST. 3</b>										
10. Address of Operator 332 Road 3100 Aztec NM 87410										
<b>AUG 22 2014</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	31N	12W		1975	N	660	E	San Juan
BH:										
13. Date Spudded 06/14/2001	14. Date T.D. Reached	15. Date Rig Released 5/16/14		16. Date Completed (Ready to Produce) 6/9/14		17. Elevations (DF and RKB, RT, GR, etc.)    GL 5938'				
18. Total Measured Depth of Well 4966'		19. Plug Back Measured Depth 4922'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2349-50'; 2324-45'; 2294-95'; 2285-90'; Basin Fruitland Coal										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	K-55 24 lb	374'	12.250"	230	
4.50"	J-55 11.60 lb	4966'	7.785"	654	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" L-80, 4.7 lb	4880'	

26. Perforation record (interval, size, and number) 2129'-2226'; 2233'-2235'; 2264'-2282'; 108 holes total, 3-1/8" guns loaded 4 spf, 90 degree phasing		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2219'-2282'</td> <td>Water 3,731,616 gal, 1350 gal 2% FE/HCL acid w 162 bioballs, 127,461 lbs 16/30 brown sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2219'-2282'	Water 3,731,616 gal, 1350 gal 2% FE/HCL acid w 162 bioballs, 127,461 lbs 16/30 brown sand.				
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28. PRODUCTION							
Date First Production 6/9/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/9/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 232 mcf	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing	Casing Pressure 254	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 232 mcf	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Mitchel Solomon	

31. List Attachments	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>April E Pohl</i> E-mail Address: April.Pohl@chevron.com	Printed Name: April E. Pohl    Title: Permitting Specialist	Date: 7/17/14
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 677'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 748'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2287'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3890'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3998'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4644'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1796	2167	371	Kirtland				
2167	2358	191	Fruitland				
2358	3922	1564	Picture Cliffs				
3922	4035	113	Cliff House				
4035	4685	650	Menefee				
4685	5026	341	Point Lookout				
5026			Mancos				

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10. Address of Operator 332 Road 3100 Aztec NM 87410				11. Pool name or Wildcat Basin Fruitland Coal			
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E-mail Address: April.Pohl@chevron.com							

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