

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-045-31381

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State Gas Com BW

8. Well Number

RC13 AUG 18 '14

9. OGRID Number

OIL CON. DIV.
000778

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

501 Westlake Park Blvd.

Houston, TX 77079

4. Well Location

Unit Letter E : 1460 feet from the North line and 750 feet from the West lineSection 32 Township 32N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6111'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☒OTHER: Deepen ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests permission to deepen the subject well. Please see attached procedure, wellbore diagrams, and C-102 plat.

*SEE Attached COA'S

Spud Date:

07/20/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Toya Colvin

TITLE Regulatory Analyst

DATE 08/13/2014

Type or print name

Toya Colvin

E-mail address:

Toya.Colvin@bp.com

PHONE: 281-366-7148

For State Use Only

APPROVED BY:

Charles

TITLE

SUPERVISOR DISTRICT 03

DATE

SEP 05 2014

Conditions of Approval (if any):

AV



State Gas Com BW 1S

30-045-31381

Unit letter E Sec 32, Town 32N, Range 10W
San Juan, NM
Fruitland Coal Formation

The purpose of this procedure is to outline the deepening of the State GC BW 1S to provide additional rathole for producing the Fruitland Coal Formation

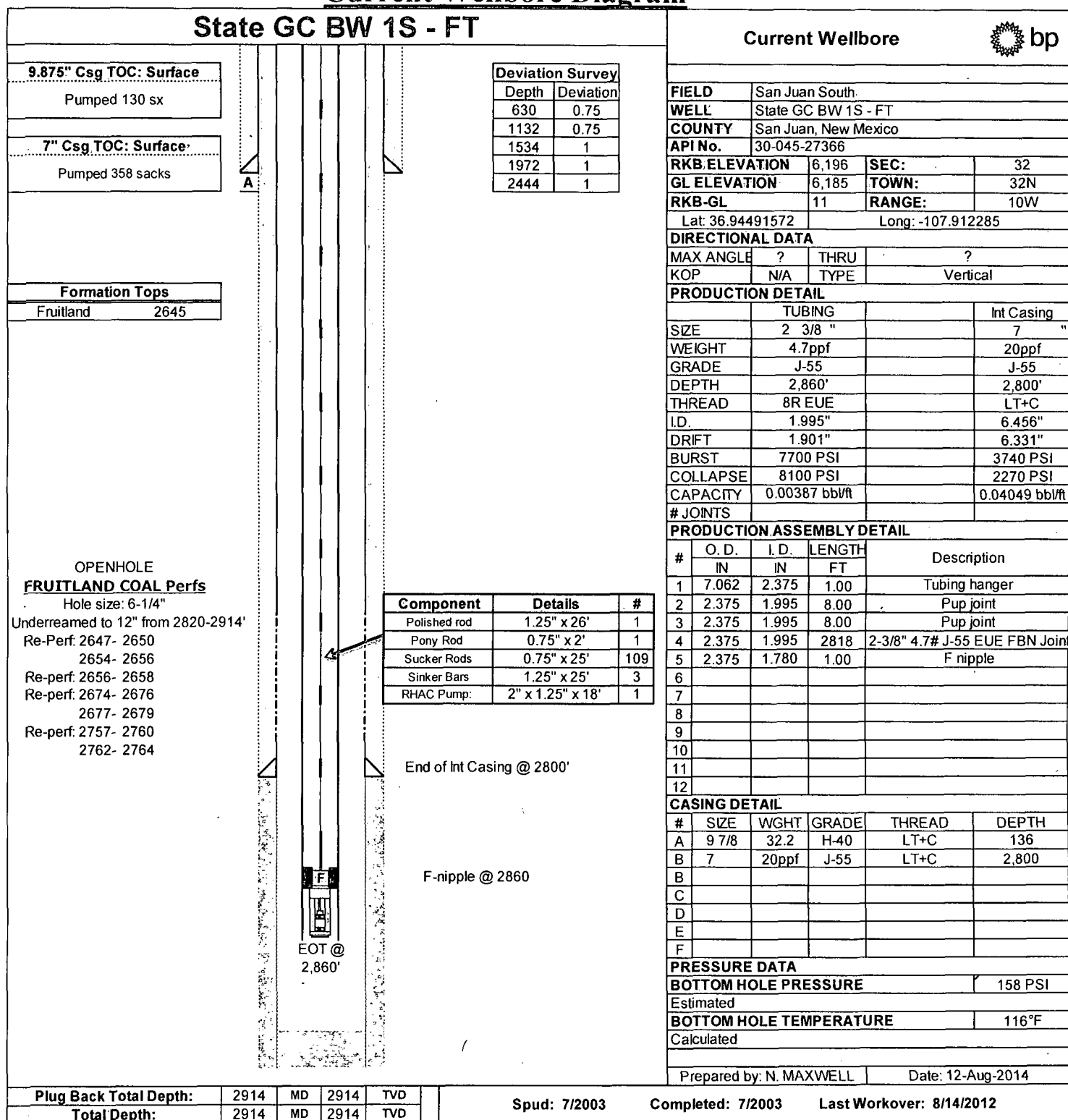
Basic Job Procedure:

1. Pull Rods
2. Pull tubing
3. Deepen well to $\pm 3,015'$
 - a. Estimated top of Pictured Cliffs is at ~~3,054'~~ **± 2914**
4. Run liner
 - a. Liner will either be pre-slotted or after running will be perforated in similar intervals as before:
 - i. $\pm 2650 - 2680'$
 - ii. $\pm 2750 - 2765'$
 - iii. $\pm 2800 - 2850'$
5. Land tubing at $\pm 2,960$
6. Run pump and rods

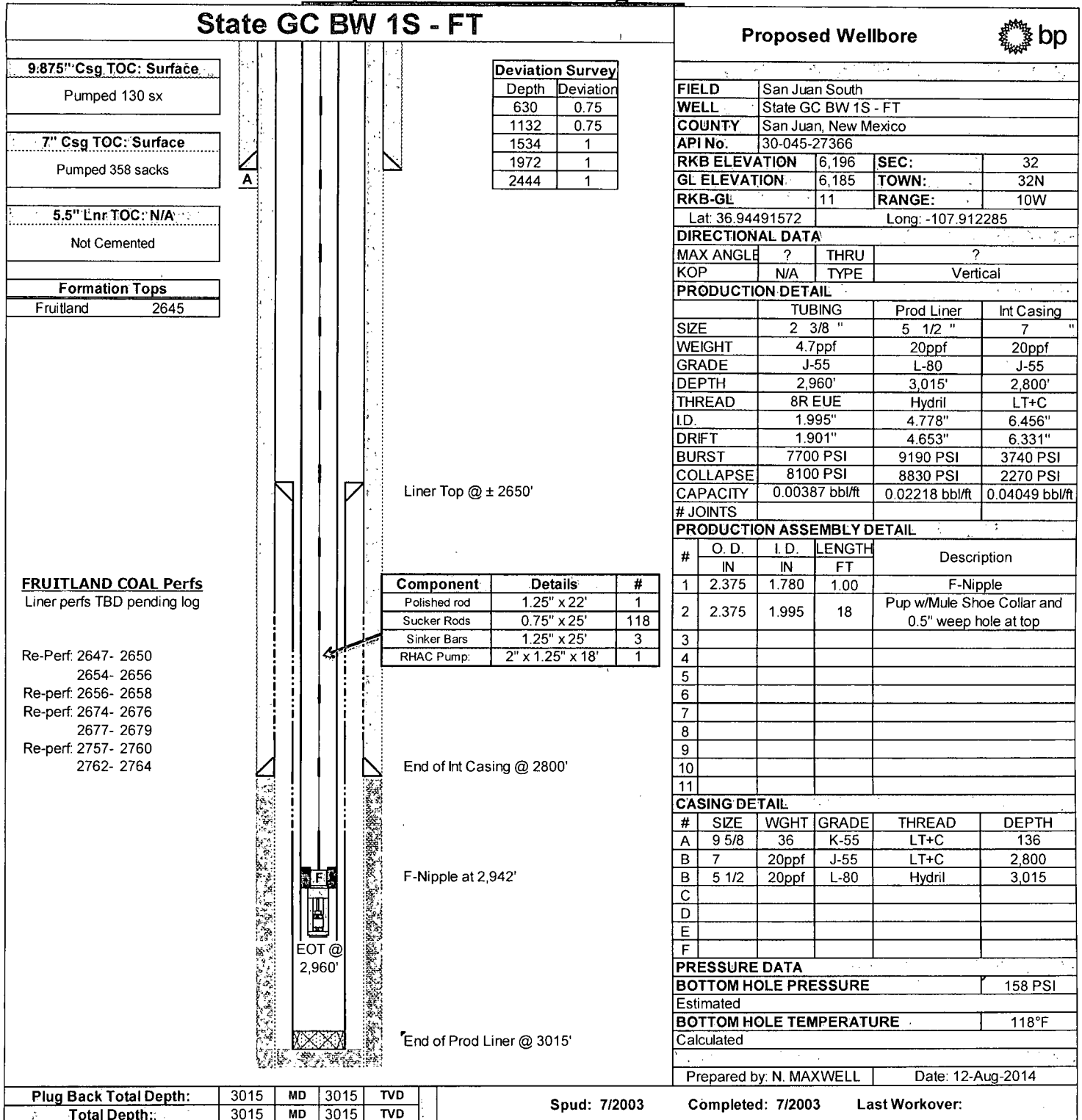
Policy Reminder

~~Any changes to the written procedure requires an approved MoC~~
~~MoC (except BoD/SoR) approvals during execution have been delegated to the OTL~~

Current Wellbore Diagram



Proposed Wellbore Diagram



Plug Back Total Depth:		3015	MD	3015	TVD
Total Depth:		3015	MD	3015	TVD

Spud: 7/2003 Completed: 7/2003 Last Workover:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-31381	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 001082	⁵ Property Name State Gas Com BW	⁶ Well Number 1S
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6111

¹⁰ Surface Location

UL or lot no. E	Section 32	Township 32N	Range 10W	Lot Idn	Feet from the 1460	North/South line North	Feet from the 750	East/West line West	County San Juan
---------------------------	----------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	-----------------------------	-------------------------------	---------------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 1460' 750'					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Toya Colvin Printed Name Toya Colvin@bp.com E-mail Address 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Previously Filed Certificate Number

Hoppe, William, EMNRD

From: Sandoz, Christopher <Christopher.Sandoz@bp.com>
Sent: Thursday, September 04, 2014 7:57 AM
To: Hoppe, William, EMNRD
Cc: Colvin, Toya
Subject: BP AMERICA - STATE GAS COM BW #001S - API # 30-045-31381

Mr. Hoppe,
Thank you so much for all of your help on this.

The ownership in this well is as follows:

Fruitland
BP = 87.50%
Dugan Production Corp = 12.50%

Pictured Cliffs
BP 75%
Dugan = 25%

We were able to confirm that Dugan would not object to commingling the Fruitland Coal and Pictured Cliffs in this well provided we allocated 10% of production to the Pictured Cliffs. Although we still believe the PC will not be productive without stimulation, a 10% allocation is reasonable to ensure protection of correlative rights. A commingling application reflecting this information will be forthcoming.

Please let me know at your earliest convenience whether we can give the rig a green light to move to this location. If you need any additional information or if you want to discuss further, please let me know.

Thank you,
Chris

Chris Sandoz
Regulatory Engineer
BP America Production Co – Lower 48 Onshore
713-323-3520 (office)
225-235-5230 (mobile)

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 8/13/14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-31381-00-00	STATE GAS COM BW	001S	BP AMERICA PRODUCTION COMPANY	G	A	San Juan	S	E	32	32	N	10	W

Application Type:

☐ P&A ☐ Drilling/Casing Change ☐ Location Change

☒ **Recomplete/DHC** (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)

☐ **Other:**

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Before returning to production file C104 & C105 for the Blanco PC
Hold C-104 For DHC and Blanco PC C102

NMOCD Approved by Signature

9-4-2014
Date