District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe. NM 87505

AMENDED REPORT

	I.	REQU	EST FO		OWABLE		HO	RIZATION	тот	RANSI	PORT	
¹ Operator name and Address ¹ Operator name and Address							² OGRID Number 120782					
WPX Energy Production, LLC. P.O. Box 640 Aztec, NM 87410							³ Reason for Filing Code/ Effective Date NW					
⁴ API Number 30-045-35495			⁵ Pool Name Nageezi Gallup					⁶ Pool Code 47540				
⁷ Property Code 40275			⁸ Property Name Chaco 2308-04P					⁹ Well Number #149H				
II. ¹⁰ Surface Location												
Ul or lot no. P	Section 4	Township 23N	Range 8W	Lot Idn	Feet from the 1318'	North/South SOUTI		Feet from the 246'		West line AST	County SAN JUAN	
¹¹ Bottom Hole Location												
UL or lot no. I	Section 3	Township 23N	Range 8W	Lot Idn	Feet from the 2267'	North/South SOUT		Feet from the 230'		West line AST	County SAN JUAN	
¹² Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
III. Oil and Gas Transporters												
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address							²⁰ O/G/W		
248440		WESTERN REFINING COMPANY, L.P.									0	
194503		BEELINE GAS SYSTEMS									G	

IV. Well Completion Data

Spud Date 1/20/14	²² Ready Date 5/20/14	•		²⁴ PBTD ²⁵ Perforations 10549' MD 6003'-10540'MD 5250' TVD 5376'- 5250' TVD		
²⁷ Hole Size	²⁸ Casing	²⁸ Casing & Tubing Size		t	³⁰ Sacks Cement	
12-1/4"	9-5/8	9-5/8",36 #, J-55			240sx - surface	
8-3/4"	7"	7",23#, J-55			852 sx- surface	
6-1/8"	4-1/2'	4-1/2",11.6#, N-80		ИD	375 sx- TOL 5766'	
	2-3/8", 4.	2-3/8", 4.7#, J-55 EUE 8rd		g		

³¹ Date New Oil 5/20/14	³² Gas Delivery Date	³³ Test Date 5/28/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 560	³⁶ Csg. Pressure 700
³⁷ Choke Size 38/64"	³⁸ Oil 664	³⁹ Water 488	⁴⁰ Gas 1258		⁴¹ Test Method
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	Approval Date:	A DISTRICT # 3 V 0 9 2014	6-9-14
Date: 6/9/14	Phone: 505-333-1808			VERb	41 6-9-14
Date: 6/9/14				VERb Holding	6 F/Line

CONFIDENTIAL