

RECEIVED

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 03 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18084. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sur: 1312' FSL & 285' FEL SEC 4 23N 8W  
BHL: 393' FSL & 228' FEL SEC 3 23N 8W5. Lease, Serial No.  
NMNM-18463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2308-04P #150H9. API Well No.  
30-045-3549710. Field and Pool or Exploratory Area  
Nageezi Gallup11. Country or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25/14- MIRU HWS #10

prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

4/28/14- CO to PBTD 10416'  
RD HWS #105/7/14- Perf Gallup 1<sup>st</sup> stage, 10230'-10382' with 18, 0.40" holes

NOTE: Unable to open RSI

5/8/14 thru 5/11/14- Prepare for Frac

ACCEPTED FOR RECORD

JUN 04 2014

FARMINGTON FIELD OFFICE  
BY: TL Salyers

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 6/2/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**5/12/14**-Frac Gallup 1<sup>st</sup> stage 10230'-10382'- with 217,300 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10190' MD. Perf 2<sup>nd</sup> stage 9932'-10132' with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 217,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 9870' MD. Perf 3<sup>rd</sup> stage 9600'-9810' with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 214,800#, 20/40 PSA Sand

**5/13/14**-Set flo-thru frac plug @ 9540' MD. Perf 4<sup>th</sup> stage 9174'-9482'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 215,810#, 20/40 PSA Sand

Set flo-thru frac plug @ 9070' MD. Perf 5<sup>th</sup> stage 8676'-8992'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 215,049#, 20/40 PSA Sand

Set flo-thru frac plug @ 8620' MD. Perf 6<sup>th</sup> stage 8338'-8562'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 218,160# , 20/40 PSA Sand

Set flo-thru frac plug @ 8280' MD. Perf 7<sup>th</sup> stage 8022'-8224'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 217,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7978' MD. Perf 8<sup>th</sup> stage 7918'-7720'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 211,140#, 20/40 PSA Sand

**5/14/14**-Set flo-thru frac plug @ 7650' MD. Perf 9<sup>th</sup> stage 7378'-7602'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 211,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 7330' MD. Perf 10<sup>th</sup> stage 7080'-7278'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 219,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 7040' MD. Perf 11<sup>th</sup> stage 6794'-6983'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 268,927#, 20/40 PSA Sand

Set flo-thru frac plug @ 6750' MD. Perf 12<sup>th</sup> stage 6490'-6692'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 270,300# 20/40 PSA Sand

Set flo-thru frac plug @ 6440' MD. Perf 13<sup>th</sup> stage 6186'-6371'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 268,301#, 20/40 PSA Sand

Set flo-thru frac plug @ 6150' MD. Perf 14<sup>th</sup> stage 5906'-6089'- with 24, 0.40" holes.

**5/15/14**-Frac Gallup 14<sup>th</sup> stage with 265,000#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5000'

MIRU HWS #10

**5/18/14**- TEST BOP, DO CIPB @ 5000'

**5/19/14**-DO flo thru Frac plug @ 6150', 6440', 6750', 7040', 7330' and 7650'

**5/20/14**- DO flo thru Frac plug @ 7978', 8280', 8620', 9070', 9540', 9870' and 10190'

Flow, test and C/O well 10416' MD ✓

**5/22/14** – RIH and attempt to set RBP below liner top. RBP hung up and did not set properly

**5/23/14**- Kill well and pull Tie Back-Speared 4-1/2 casing, pulled 78, K to pull seal assembly, layed down 143 jts of 4-1/2 casing. 11.6# N-80.

**5/24/14** – RIH and tagged fish @5729'. Attempted but could not catch fish. Pushed RBP to 10,220'

**5/25/14**-Land well at 5782' w/ 14.5' KB as follows 1/2 MS, 4 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5646', 181 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 185 jts total ✓

**5/28/14**- Choke Size= 48/64", Tbg Prsr= 680 psi, Csg Prsr= 740 psi, Sep Prsr= 195 psi, Sep Temp= 118 degrees F, Flow Line Temp= 102 degrees F, Flow Rate= 3307 mcf/d, 24hr Fluid Avg= 49 bph, 24hr Wtr= 850 bbls, 24hr Wtr Avg= 35 bph, Total Wtr Accum= 3891 bbls, 24hr Oil= 330 bbls, 24hr Oil Avg= 19 bph, Total Oil Accum= 673 bbls, 24hr Total Fluid= 1180 bbls. See FB Report for details.

**5/29/14**-First deliver Oil to sales ✓