

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM-18463

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ** Amended*

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1312' FSL & 285' FEL SEC 4 23N 8W
BHL: 393' FSL & 228' FEL SEC 3 23N 8W

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308-04P #150H

9. API WELL NO.
30-045-35497

10. FIELD AND POOL, OR WILDCAT
NAGEEZI GALLUP

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 23N 8W

OIL CONS. DIV DIST. 3
JUN 20 2014

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
SAN JUAN

13. STATE
New Mexico

15. DATE
SPUDDED
1/22/14

16. DATE T.D.
REACHED
4/12/14

17. DATE COMPLETED (READY TO PRODUCE)
5/29/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6870' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10521' MD 5222' TVD

21. PLUG, BACK T.D., MD & TVD
10418' MD 5222' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
NAGEEZI GALLUP: 5906'-10382' MD, MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	427' MD	12-1/4"	240sx - surface	
7"	23#, J-55	5863' MD	8-3/4"	822 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5703'	10500' MD	380 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5782'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)
LYBROOK GALLUP: 5906'-10382' MD

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH
INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

5906'-6089'

265,000#, 20/40 PSA Sand

6186'-6371'

268,301#, 20/40 PSA Sand

6490'-6692'

270,300# 20/40 PSA Sand

6794'-6983'

268,927#, 20/40 PSA Sand

7080'-7278'

219,700#, 20/40 PSA Sand

7378'-7602'

211,000#, 20/40 PSA Sand

7918'-7720'

211,140#, 20/40 PSA Sand

ACCEPTED FOR RECORD

JUN 18 2014

FARMINGTON FIELD OFFICE

BY: *William Tambekou*

NMOCDA

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes

8022'-8224'	217,200# , 20/40 PSA Sand
8338'-8562'	218,160# , 20/40 PSA Sand
8676'-8992'	215,049# , 20/40 PSA Sand
9174'-9482'	215,810# , 20/40 PSA Sand
9600'-9810'	214,800# , 20/40 PSA Sand
9932'-10132'	217,300# , 20/40 PSA Sand
10230'-10382'	217,300 # 20/40 PSA Sand.

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
5/29/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
5/28/14	24 HRS	48/64"		330	3307	850	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
680	740						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

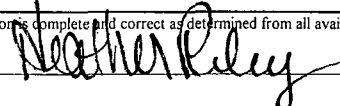
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Heather Riley

SIGNED



TITLE Regulatory Team Lead

DATE 6/13/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo Kirtland Picture Cliffs Lewis Chacra Cliff House Menefee Point Lookout GALLUP Gallup	994 1205 1687 1820 2115 3250 3001 4112 4389 4757	1064					
		1265					
		1635					
		1747					
		2042					
		3115					
		3149					
		3999					
		4217					
		4579					