District II

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

☐ AMENDED REPORT

Form C-104

Operator rame and Address 1076	1220 S. St. Fran	cis Dr., Sai I.					Santa Fe, NI OWABLE		THO!	RIZATIO	N TO T	FRAN	NSP	ORT	
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Property Code 3983															
39581															
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Transporter	UL or lot no. M	1		- 1		Lot Idn	1	l l					1		
19 Transporter 19 Transporter Name 20 O/G/W 248440 WESTERN REFINING COMPANY, L.P. O L CONS. DIV DIST. 3 O 194503 BEELINE GAS SYSTEMS MAY 2 2 2014 C 194504 TV. Well Completion Data 194504 C 194505 WESTERN REFINING COMPANY, L.P. O L CONS. DIV DIST. 3 O 194503 BEELINE GAS SYSTEMS MAY 2 2 2014 C 194504 TV. Well Completion Data 20 Perforations 20 DHC, MC 2/3/14 -5/23/14 10360 MD 10257 MD -7945 to 10251 NSL-7013 NSP- 1975 194505 NSP- 1975 NSL-7013 NSP- 1975 DHC, 4653 27 Hole Size 28 Casing & Tubing Size 29 Depth Set 250ex - surface 12-1/4" 9-5/8", 36 #, J-55 426 MD 250ex - surface 8-3/4" 7', 23#, J-55 5712 MD 822 sx- surface 8-3/4" 7', 23#, J-55 5712 MD 822 sx- surface 8-3/4" 7', 23#, J-55 5560' No Cement, Tie Back- To Be Removed V. Well Test Data 34 Test Length 35 Tbg, Pressure 36 Csg, Pressure 30 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg, Pressure 36 Csg, Pressure 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by:	12 Lse Code 13 Produci				Date		¹⁵ C-129 Pern	C-129 Permit Number		C-129 Effective Date		¹⁷ C-129 Expiration Date		9 Expiration Date	
248440 WESTERN REFINING COMPANY, L.P. OIL CONS. DIV DIST. 3 O							III. Oil and	l Gas Trans	sport	ers					
194503 BEELINE GAS SYSTEMS MAY 2 2 2014 G			¹⁹ Tr									²⁰ O/G/W			
194503 BEELINE GAS SYSTEMS MAY 2 2 2014 G						WEST	ERN REFININ	NG COMPANY, L.P. OIL CONS. DIV			. DIV D				
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2/3/14		Apple and the second					IV. Well	Completion	n Dat			14		The state of the s	
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 12-1/4" 9-5/8",36 #, J-55 426 MD 250sx - surface 8-3/4" 7",23#, J-55 5712' MD 822 sx- surface 6-1/8" 4-1/2",11.6#, N-80 5560'-10333' MD 380 sx- TOL 5560' 4-1/2",11.6#, N-80 5560' No Cement, Tie Back- To Be Removed V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Title: Approved by: Ap						103	360' MD	10257' M	D	~7945' to	10251'	51' NSL-7013 TVD NSP- 1975		NSL-7013 NSP- 1975	
8-3/4" 7",23#, J-55 5712' MD 822 sx- surface 6-1/8" 4-1/2",11.6#, N-80 5560'-10333' MD 380 sx- TOL 5560' 4-1/2",11.6#, N-80 5560' No Cement, Tie Back- To Be Removed V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved	²⁷ Ho	ole Size	e ²⁸ Casing			& Tubing Size		²⁹ Depth Se		t		³⁰ S	Sacks		
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4-1/2",11.6#, N-80 4-1/2",11.6#, N-80 5560' No Cement, Tie Back- To Be Removed V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: LARRY HIGGINS Title: Regulatory Spec. Sr E-mail Address: Approval Date: MAY 2 3 2014 No Cement, Tie Back- To Be Removed No Cement, Tie Back- To Be Removed OIL CONSERVATION DIVISION District #3	8-3/4"		7",2			23#, J-55					822			- surface	
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LARRY HIGGINS Title: Regulatory Spec. Sr E-mail Address: Deputy Oil & Gas Inspector, Approval Date: MAY 2 3 2014 District #3	Comp Mice							March Davell							
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E-mail Address:	Title: Regulatory Spec. Sr							Approval Date: District #3							
	E-mail Addres	ss:	rgy.coi	m											

Phone:

505-333-1808

Date: 5/22/14

N Verbal Approval Given 5/23/14

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