

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-35500	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. VO9208	
7. Lease Name or Unit Agreement Name	
8. Well Number CHACO 2308-161 #148H	
9. OGRID Number 120782	
10. Pool name or Wildcat Nageezi Gallup/ Basin MC	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WPX Energy Production LLC	
3. Address of Operator P.O. Box 640 - Aztec, NM 87410 - Phone 333-1808	
4. Well Location Unit Letter <u>1</u> : <u>1531'</u> feet from the <u>SOUTH</u> line and <u>281'</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>23N</u> Range <u>8W</u> NMPM SAN JUAN County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6866'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/14- MIRU HWS #10  
 prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

5/9/14- CO to PBD 10260'

5/10/14- RD HWS #10

5/11/14 thru 5/14/14-Prepare for Frac

5/15/14- Perf Gallup 1<sup>st</sup> stage, 10041'-10175' + RSI TOOL @ 10251' with 18, 0.40" holes.

5/16/14-5/18/14- Prepare for Frac

5/19/14- Frac Gallup 1<sup>st</sup> stage 10041'-10251'- with 200,200 # 20/40 PSA Sand.

OIL CONS. DIV DIST. 3

JUN 4 2014

CONFIDENTIAL

Spud Date: 2/3/14

Rig Release Date: 5/1/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist SR DATE 6/2/14

Type or print name LARRY HIGGINS E-mail address: larry.higgins@wpenergy.com PHONE: 333-1808

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/4/14  
 Conditions of Approval (if any): N

Set flo-thru frac plug @ 9970' MD. Perf 2<sup>nd</sup> 9748'-9940'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 199,700 # 20/40 PSA Sand  
Set flo-thru frac plug @ 9710' MD. Perf 3<sup>rd</sup> stage 9440'-9640',- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 203,400#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9320' MD. Perf 4<sup>th</sup> stage 9008'-9280'- with 24, 0.40" holes.

5/20/14-Frac Gallup 4<sup>th</sup> stage with 203,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8950' MD. Perf 5<sup>th</sup> stage 8666'-8890'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 202,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8610' MD. Perf 6<sup>th</sup> stage 8372'-8565'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 201,300#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8310' MD. Perf 7<sup>th</sup> stage 8054'-8260'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 200,800# , 20/40 PSA Sand  
Set flo-thru frac plug @ 8010' MD. Perf 8<sup>th</sup> stage 7739'-7946'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 201,500# , 20/40 PSA Sand  
Set flo-thru frac plug @ 7700' MD. Perf 9<sup>th</sup> stage 7406'-7639'- with 24, 0.40" holes.

5/21/14-Frac Gallup 9<sup>th</sup> stage with 200,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 7360' MD. Perf 10<sup>th</sup> stage 7114'-7298'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 198,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7050' MD. Perf 11<sup>th</sup> stage 6830'-7014' - with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 265,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6780' MD. Perf 12<sup>th</sup> stage 6540'-6723'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 239,095#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6480' MD. Perf 13<sup>th</sup> stage 6254'-6440'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 239,562# , 20/40 PSA Sand  
Set flo-thru frac plug @ 6210' MD. Perf 14<sup>th</sup> stage 5967'-6156'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 239,674# , 20/40 PSA Sand  
Set flo-thru frac plug @ 5910' MD. Perf 15<sup>th</sup> stage 5728'-5870'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 240,042# , 20/40 PSA Sand  
Set 4-1/2" CIPB @ 4960'  
MIRU HWS #23

5/24/14- TEST BOP, DO CIBP @ 4960'. DO flo thru Frac plug @ 5910'

5/25/14- DO flo-thru frac plug @ 6210', 6480', 9780', 7050', 7360', 7700', 8010', 8310', 8610'

5/26/14- DO flo-thru frac plug @ 8950' and 9320'

5/27/14- DO flo-thru frac plug @ 9710' and 9970'. Flow, test and C/O well to new PBSD 10234' MD

Land well at 5294' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5263', 165 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 166 jts total

5/29/14- First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 300 psi, Csg Prsr= 1100 psi, Sep Prsr= 95 psi, Sep Temp= 87 degrees F, Flow Line Temp= 87 degrees F, Flow Rate= 1457 mcf/d, 24hr Fluid Avg= 52 bph, 24hr Wtr= 585 bbls, 24hr Wtr Avg= 24 bph, Total Wtr Accum= 5005 bbls, 24hr Oil= 677 bbls, 24hr Oil Avg= 28 bph, Total Oil Accum= 1709 bbls, 24hr Total Fluid= 1262 bbls

**NOTE: 4-1/2" tie back string from surface to TOL @ 5560' will be removed at a later date when artificial lift is installed in this well.**