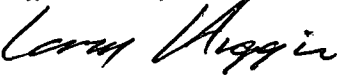


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-045-35500</b>								
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name  6. Well Number: <b>CHACO 2308-161 #148H</b>								
8. Name of Operator WPX Energy Production, LLC		9. OGRID 120782								
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		11. Pool name or Wildcat BASIN MC								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	16	23N	8W		1531'	S	281'	E	SAN JUAN
Bit:	M	16	23N	8W		378'	S	231'	W	SAN JUAN
13. Date Spudded 2/3/14	14. Date T.D. Reached 4/29/14	15. Date Rig Released 5/1/14		16. Date Completed (Ready to Produce) 5/29/14			17. Elevations (DF and RKB, RT, GR, etc.) 6866'			
18. Total Measured Depth of Well 10360' MD 4942' TVD		19. Plug Back Measured Depth 10234' MD 4942' TVD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run NA			
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN MANCOS: 8054'-10251' MD										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
9-5/8"	36#, J-55		426' MD		12-1/4"	250 sx - surface				
7"	23#, J-55		5712' MD		8-3/4"	822 sx - surface				
4-1/2"	11.6#, N-80		5560' MD		6-1/8"	No Cement, Tie Back-To Be Removed				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD-				
4-1/2"	5560'	10333'	380 sx			SIZE	DEPTH SET	PACKER SET		
						2-3/8"	5294'			
26. Perforation record (interval, size, and number) BASIN MANCOS: 8054'-10251' MD  Mancos 7 <sup>th</sup> - 24, 0.40" holes Mancos 6 <sup>th</sup> - 24, 0.40" holes Mancos 5 <sup>th</sup> - 24, 0.40" holes Mancos 4 <sup>th</sup> - 24, 0.40" holes Mancos 3 <sup>rd</sup> - 24, 0.40" holes Mancos 2 <sup>nd</sup> - 48 0.40" holes Mancos 1 <sup>st</sup> - 48 0.40" holes + RSI TOOL @ 10251'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  8054'-8260'      200,800# , 20/40 PSA Sand 8372'-8565'      201,300#, 20/40 PSA Sand 8666'-8890'      202,500#, 20/40 PSA Sand 9008'-9280'      203,000#, 20/40 PSA Sand 9440'-9640'      203,400#, 20/40 PSA Sand 9748'-9940'      199,700 # 20/40 PSA Sand 10041'-10251'      200,000 # 20/40 PSA Sand				

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28.

**PRODUCTION**

Date First Production 5/29/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/29/14	24 hrs	1"		338.5	728.5	292.5	
Flow Tubing Press. 300	Casing Pressure 1100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 6/2/14	
E-mail Address- <a href="mailto:larry.higgins@wpenergy.com">larry.higgins@wpenergy.com</a> (505)333-1808							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo <b>837'</b>	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland <b>984'</b>	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs <b>1440'</b>	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House <b>2971'</b>	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee <b>3018'</b>	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout <b>3951'</b>	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos <b>4148'</b>	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup <b>4513'</b>	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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